III.

NO. OF COPIES RECE	IVED	
DISTRIBUTIO		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE					
Shell Oil Company					
Address	Idland, Texas 79701				
P. O. Box 1509, M		Other (Please	explain)		
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Office (1 sease			
Recompletion	Oil Dry Gas	, XX			
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	CEASE	12 h			
Lease Name	Well No. Pool Name, including to	ormation	Kind of Lease State, Federal or F	ee Fee	Lease No.
Rinewalt Location	3 Drinkard				
F 19	Feet From The North	e and	_ Feet From The _	West	
Unit Letter;	20.0	37-E , NMPM.	Lea		County
Line of Section 4 Tov	vnship 22-S Range	3/-E , NMPM,			County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			- 1 1
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to P. O. Box 1510			
Texas-New Mexico Pipel Name of Authorized Transporter of Car	ine Co.	Address (Give address t	o which approved c	opy of this form is	
El Paso Natural Gas Co	mpany	P. O. Box 1384			
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected	d? When		
give location of tanks.	F 4 22-S 37-E				
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,	give commingling order			
Designate Type of Completic	CII Well	New Well Workover	Deepen Ph	ug Back Same Re	S'v. Din. Hesiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
Workover	1-13-73	7986		6653	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6405	Τυ	abing Depth 6600	
3469 DF	Drinkard	6403	De	epth Casing Shoe	
Perforations 6405-6616				7850	
	TUBING, CASING, AN	D CEMENTING RECOR	D	·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT
17"	13-3/8"	333 300 2902 1050			
7-7/8"	8-5/8" 5-1/2"	7850		500	
7-770	3 2,72				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volu	me of load oil and	must be equal to or	exceed top allo
OIL WELL	4000 70" 1.11.11	Producing Method (Flor	v. pump, gas lift, et	tc.)	
Date First New Oil Run To Tanks	Date of Test	Froducting mounts (1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·	
Length of Test	Tubing Pressure	Casing Pressure	C	hoke Size	
		Water - Bbls.	G	as - MCF	
Actual Prod. During Test	Oil-Bbls.	water - Bbis.			
GAS WELL	To an about Total	Bbls. Condensate/MMC	F G	ravity of Condensa	te
Actual Prod. Teet-MCF/D 2,055	Length of Test 24 hrs.	Bbls. Condensate/MMCF		38.6	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	hoke Size	
Meter	850	900		24/64"	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL	CONSERVATI	ON COMMISSI	ON
		APPROVED	11 h	· · · · · · · · · · · · · · · · · · ·	/ 19
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation	·	1	/. : //	
	with and that the information given ne best of my knowledge and belief.			11. 12/1	

VI

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1.111	
() 7 4	Cember

C. D. Pannell

(Signature) Product Accounting Supervisor

(Title)

January 26, 1973 (Date)

APPROVED 19
BY MANY
STIPERVISOR LISTAICT I
TITLE DUFTILL VIEW DENVELOT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of ow well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mocompleted wells.