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DISTRIBUTIO	М			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	IC <b>E</b>			

<b>⊢</b>	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA					
I . 1	Operator							
	Shell Oil Company Address P. O. Box 1509, Mid	land. Texas 79701						
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Committee hermi					
I	f change of ownership give name and address of previous owner							
II. <u>I</u>	DESCRIPTION OF WELL AND L Lease Name Reinwalt	Well No. Pool Name, Including Fo. 3 Drinkard	rmation Kind of Lease State, Federal	cr Fee <b>Fee</b>				
	Location Unit Letter F 198	O Feet From The North Line	and 1980 Feet From T	<sub>he</sub> _ West				
		mship 22-S Range 37	-E , NMFM,	<b>Lea</b> County				
II.	Name of Authorized Transporter of Oil Texas-New Mexico Pipel:	ine Company	P. O. Box 1510, Midlan	d, Texas 79701				
ļ	Name of Authorized Transporter of Cas Skelly Oil Company		P. O. Box 1135, Eunice, New Mexico 88231  Is gas actually connected?  When					
	If well produces oil or liquids, give location of tanks.	F 4 22S 37E	Yes	7-1065				
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
ļ	Designate Type of Completic	Oil Well Gas Well  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations		Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.  (Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pane), gas	,,, 5.00,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gds-MCr				
	GAS WELL			Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)						
VI	. CERTIFICATE OF COMPLIAN		DEC	ATION COMMISSION  15 1972				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Orig. Signed by Joe D. Ramey				
	_		TITLE	Dist. I, Supv.				
		C D Ponnall	This form is to be filed in	compliance with RULE 1104.				

(1 Klance	c.	D.	Pannell					
C. D. Pannell (Signature) Product Accounting Supervisor								
12-7-72 (Title)				_				
(Data)			<del></del>					

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.