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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 11 48 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. - |
| 7. Unit Agreement Name - |
| 8. Farm or Lease Name Kinewalt |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat Wantz-Abo |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1858, Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM
THE west LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3469' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 6, 1965 thru July 17, 1965.

1. Pulled tubing and packer.
2. Set CIBP at 7350' and capped w/cement.
3. Ran tubing, spotted 700 gallons 15% MCA w/Fe additive, pulled tubing.
4. Perforated 6714', 6723', 6732', 6740', 6744', 6762', 6768', 6773', 6778', 6792', 6794', 6808', 6813', 6817', 6825', 6834', 6840', 6844', 6861', 6868', 6872', 6878', 6885', 6894', 6898', 6908', 6911', 6927', 6931', 6962', 6965', 6979', 6984', 6992', 7008', 7014', 7019', 7024', 7032', 7043', 7050', 7053', 7057' w/one 3/8" JSPF (total 43 holes).
5. Ran tubing w/FBRC and set at 6500'.
6. Treated w/5000 gallons 15% NEA in fifty 100-gallon stages using ball sealers.
7. Pulled tubing and FBRC.
8. Ran 211 jts. (6600') 2" tubing and Sweet HD-100 HW packer at 6612' w/seating nipple at 6611'.
9. Recovered load.
10. On OPT flowed 11 BO + 1 BW thru 14/64" choke. FTP 50 psi. CP packer. Gr. 39.7° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey Acting District Exploitation Engineer DATE July 20, 1965

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE