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July 20, 1965<sub>(Date)</sub>

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

JAN	NTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FIL	LE S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAY	ι <b>ĢΑ5</b> 1
	ND OFFICE	AUTHORIZATION TO TRAI		UL CI 11 48 AM '65
īR	RANSPORTER			••
OP	GAS			
PR	RORATION OFFICE			
	Shell Oil Company			
Addi	n O Por 1959 Po	swell, New Mexico 88201		
Rea	ason(s) for filing (Check proper box)	SWCII, New Issaed Joseph	Other (Please explain)	
	w Well	Change in Transporter of:  Oil Dry Gas	Please cancel H	are allowable.
	completion X  unge in Ownership	Casinghead Gas Condens		and the second s
If ch	hange of ownership give name address of previous owner			
	SCRIPTION OF WELL AND I	LEASE LIVER NO. NO.	ne, Including Formation	Kind of Lease
	ase Name	well No. Pool Num	z-Abo	State, Federal or Fee Fee
Loc	Rinewalt cation	3 Want	.2-ADO	
1		30 Feet From The _north Lin	e and Feet From	m The west
		Range	NIMEN -	County
	Line of Section 4 , Tov	wnship 228 Range 3	37E , NAPM, Les	
DE'	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S (C) - Alberta to which gay	proved copy of this form is to be sent)
Na	ame of Authorized Transporter of Cil	or Condensate	Address (Otto dadress to some of	
	Texas-New Mexico Pipe	Line Corporation singhead Gas [ or Dry Gas ]	P. O. Box 1510, Midla Address (Give address to which app	ind, Texas 79701 proved copy of this form is to be sent)
İ			P. O. Box 1185, Eumic	
	Skelly Oil Company well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	Whén
giv	ve location of tanks.	F 4 22S 37E	Yes	July 10, 1965
If th	this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
. <u>co</u>	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re			
	Designate Type of Completion		Total Depth	P.B.T.D.
Da	ote Sarkar Operation Started	Date Compl. Ready to Prod.		1
E)c	July 6, 1965	Name of Producing Formation	7986. Top Oil/Ggs Pay	7350 Tubing Depth
1	Wantz-Abo	Abo	6714'	66121 Depth Casing Shoe
₽€	erforations			
L		- 1		
	6714'-7057' (Gross In	terval)  TUBING, CASING, AN	D CEMENTING RECORD	
_	6714'-7057' (Gross In	terval)  TUBING, CASING, AN  CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
		TUBING, CASING, AN	333¹	300
	HOLE SIZE	CASING & TUBING SIZE  13 3/8" 8 5/8"	333' 2902'	300 1050
	HOLE SIZE	CASING & TUBING SIZE	333' 2902' 7850'	300
	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup>	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2"  FOR ALLOWARIE (Test must be a	333' 2902' 7850' 6612' after recovery of total volume of load	300 1050 500
- 01	HOLE SIZE  17 <sup>5</sup> 11 <sup>11</sup> 7 7/8 <sup>6</sup> EST DATA AND REQUEST FOR WELL	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2"  FOR ALLOWABLE (Test must be able for this december)	333' 2902' 7850' 6612' after recovery of total volume of load lepth or be for full 24 hours)	300 1050 500 oil and must be equal to or exceed top al
- 01	HOLE SIZE  17'' 11''  7 7/8''  EST DATA AND REQUEST F	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2"  FOR ALLOWARIE (Test must be a	333' 2902' 7850' 6612' after recovery of total volume of load	300 1050 500 oil and must be equal to or exceed top ali
01	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2"  FOR ALLOWABLE (Test must be able for this december)	333' 2902' 7850' 6612' after recovery of total volume of load lepth or be for full 24 hours)	300 1050 500 oil and must be equal to or exceed top ali
0 <u>1</u>	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks  July 10 1965  ength of Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8"  5 1/2"  2"  FOR ALLOWABLE (Test must be able for this decreased by the second secon	after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	300 1050 500  oil and must be equal to or exceed top ali
0 <u>1</u>	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for this decay)	after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be equal to or exceed top all
C)	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks  July 10 1965  ength of Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  50 not	after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	300 1050 500 oil and must be equal to or exceed top all is lift, etc.) Choke Size
L	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10 1965  Actual Prod. During Test  11 BO + 1 BW	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls. 50 psi	333' 2902' 7850' 6612' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gather Pressure Water Bris.	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-McF/64!  38.9
CO L	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10 1965  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls. 50 psi	after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, ga	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-McF/6411
COLUMN A	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this d  Date of Test  July 17 1965  Tubing Pressure  Oil-Bbls. 50 psi	333' 2902' 7850' 6612' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gather Pressure Water Bris.	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF 38.9
C) L	HOLE SIZE  171  111  7 7/8  EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10  ength of Test  24 hrs. Actual Prod. During Test  11 BO + 1 BW  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this defor this defor this deformation of the second of the secon	againg Pressure  DEPTH SET  333!  2902!  7850!  6612!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gains)  Casing Pressure  Water Parks.  1 BW  Bbls. Condensate/MMCF	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size
G A	HOLE SIZE  171  111  7 7/8  EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10  ength of Test  24 hrs. Actual Prod. During Test  11 BO + 1 BW  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	againg Pressure  DEPTH SET  333!  2902!  7850!  6612!  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, gains)  Casing Pressure  Water Parks.  1 BW  Bbls. Condensate/MMCF	300 1050 500 oil and must be equal to or exceed top ali is lift, etc.) Choke Size Gas-McF 38.9 Gravity of Condensate
G G	HOLE SIZE  171  111  7 7/81  EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  July 10 1965  ength of Test  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this defor this defor this deformable for	The state of the s	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
GG F	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  11 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	The state of the s	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
GG F	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  11 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this defor this defor this deformable for	The state of the s	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  RVATION COMMISSION  , 19
GG FI. C	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  11 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	The state of the s	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
GG FI. C	HOLE SIZE  171  111  7 7/8  EST DATA AND REQUEST FOR WELL  Cate First New Oil Run To Tanks  July 10 1965  Ength of Test  Actual Prod. During Test  11 BO + 1 BW  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  Commission have been complied above is true and complete to t	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	TITLE  333' 2902' 7850' 6612' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure  OIL CONSER	300 1050 500  oil and must be equal to or exceed top alices lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  , 19  I in compliance with RULE 1104.
GG FI. C	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  11 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	TITLE  This form is to be filed  Topology  Table  Topology  Table  This is a request for said and said	300 1050 500  oil and must be equal to or exceed top alices lift, etc.)  Choke Size  Gas-McF/64*  38.9  Gravity of Condensate  Choke Size  RVATION COMMISSION
GG F	HOLE SIZE  17 <sup>11</sup> 11 <sup>11</sup> 7 7/8 <sup>11</sup> EST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks  11 10 1965  Actual Prod. During Test  11 BO + 1 BW  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  Commission have been complied above is true and complete to the standard Signer  S. 8. Deci	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/8" 5 1/2" 2"  FOR ALLOWABLE (Test must be able for this decay able for t	APPROVED  Title  This form is to be filed  If this is a request for well, this form must be accuted a policy in the second and the property in the second and the	300 1050 500  oil and must be equal to or exceed top all is lift, etc.)  Choke Size  Gas-McF/6411  38.9  Gravity of Condensate  Choke Size  RVATION COMMISSION

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.