

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Rinewalt
3. Address of Operator P. O. Box 1858, Roswell, New Mexico 88201	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Hare
15. Elevation (Show whether DF, RT, GR, etc.) 3469' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED OPERATION: Abandon Hare and recomplete to Abo.

1. Pull tubing and packer.
2. Set CIBP at 7350' and cap w/cement.
3. Spot 700 gallons 15% MCA w/Fe additive on bottom.
4. Perforate 5 1/2" casing at 6714', 6723', 6732', 6740', 6744', 6762', 6768', 6773', 6778', 6792', 6794', 6808', 6813', 6817', 6823', 6834', 6840', 6844', 6861', 6868', 6872', 6878', 6885', 6894', 6908', 6911', 6927', 6931', 6962', 6965', 6979', 6984', 6992', 7008', 7014', 7019', 7024', 7032', 7043', 7050', 7053', 7057' w/1-3/8" JS (Total 43 holes).
5. Run tubing w/FBRC, displace acid to formation and treat w/additional 5000 gallons 15% NEA.
6. Swab test the Abo.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By C. R. Coffey Acting District Exploitation Engineer DATE June 29, 1965
SIGNED C. R. Coffey TITLE Exploitation Engineer
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: