## NEW XICO OIL CONSERVATION COMM' TON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

MAXIMIX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico April 21, 1958  (Place) (Date)  WABLE FOR A WELL KNOWN AS:  walt , Well No
NMPM.   Hare   Pool
NMPM.   No.   SE   1/4
Cleare)  R = 37-E  NMPM.  Operation Began  Total Depth 7986' PBTD 7542'  Ay 7380' Name of Prod. Form.  McKee  ERVAL -  7380' - 7386', 7390' - 7396', 7402' - 7414', 7418' - 7424  Depth Casing Shoe 7850' Tubing 7382'  Test: 540 bbls.oil, 48 bbls water in 24 hrs, min. Size 20/64 and or Fracture Treatment (after recovery of volume of oil equal to volume of Choke all): bbls.oil, bbls water in hrs, min. Size  Test: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Sting (pitot, back pressure, etc.):  City or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and other pitot of the fit of the f
Operation Began  Total Depth 7986' PBTD 7542'  Total Depth 7986' PBTD 768'  Tot
April 20, 1958  Aname of Prod. Form.  McKee  PROM 7380' Name of Prod. Form.  McKee  PROM 7380' Name of Prod. Form.  McKee  PROM 7380' Name of Prod. Form.  McKee  PROM 7402' - 7414', 7418' - 742.  Depth
April 20, 1958  Aname of Prod. Form.  McKee  PROM 7380' Name of Prod. Form.  McKee  PROM 7380' Name of Prod. Form.  McKee  PROM 7402' - 7414', 7418' - 742.  Depth
Per Press. — Obeth Casing Shoe 7850 Pepth Tubing 7382 Choke Size MCF/Day; Hours flowed Method of Testing:  Tubing Depth Casing Shoe 7850 Pepth Tubing 7382 Choke Size MCF/Day; Hours flowed Method of Testing:  MCF/Day; Hours flowed MCF/Day; Hours flowed Method of Testing:  Tubing Date first new Press. — oil run to tanks April 20, 1958
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