

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico 3 03  
(Address)

LEASE Rinevalt WELL NO. 3 UNIT T S 4 T -22-S R -37-E  
DATE WORK PERFORMED 4-1 thru 4-20-58 POOL Brunson to Hare

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Set Baker CIBP @ 7750' & capped w/1 sz. cement. Loaded hole w/oil & perforated 7680' - 7690' w/4 jet shots per foot (Connell). Ran 247 jts. 2" tubing & hung @ 7719' w/packer @ 7551'. Pumped 1000 gallons MCA down tubing followed by 29 BLO.
2. In 4 hours swabbed 2 BF & swabbed dry.
3. Pulled 2" tubing & packer. Ran FBRC on 2 1/2" tubing & set @ 7638'. Treated formation via tubing w/12,000 gallons gelled lease crude containing 1# sand & 0.1# Adomite/gallon. Overflushed w/50 BLO.
4. In 22 hours swabbed & flowed 41 BF cut 3% water & 2% BS.
5. Checked TD @ 7682' w/ wire line measurement indicating 61' sand fill. Pulled 2 1/2" tubing & FBRC. Cleaned out sand 7688' - 7717' w/sand pump. Ran 2" tubing & hung @ 7701' w/packer @ 7546'.
6. In 24 hours flowed 28.29 BF, cut 2% BS&W, thru 32/64" choke. FTP 40 psi.
7. Pulled tubing & packer. Set bridge plug @ 7550' & capped w/cement. Loaded hole w/oil. Perforated casing 7380' - 7386', 7390' - 7396', 7402' - 7414', 7418' - 7424' w/4 jet shots per foot (McKee). Hung 2" tubing @ 7382' & swabbed well in.  
(See bottom of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Rex C. Cabaniss Original Signed By Rex C. Cabaniss  
Position District Exploitation Engineer  
Company Shell Oil Company

8. On OPT flowed 540 BOPD / 48 BWPD (based on 86.42 BO / 7.51 BW in 3.75 hours) thru 20/64" choke. FTP 590 psi. Gravity 39.2 deg. API. GOR 747.