

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SPILL		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO FILL FLOOD	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) FRAC	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICORoswell, New Mexico
(Place)March 28, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Rinewalt**

Shell Oil Company Well No. **3** in **F**
(Company or Operator) (Unit)
SE $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **4**, T. **-22-S**, R. **-37-E**, NMPM, **Brunson (Hare)** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Set CIBP @ 7750' & cap w/1 ex. cement.
2. Perforate 7680' - 7690' w/4 JSPT.
3. Wash perforations w/250 gallons MCA & swab test.
4. If oil bearing, inject 750 gallons MCA & swab test.
5. If oil bearing & results not satisfactory, treat formation w/12,000 gallons gelled lease crude containing 1#/gal. sand & 0.1#/gal. FLA. Swab test & place on production.
6. If water bearing, set CIBP 7550' & cap w/1 ex. cement.
7. Perforate 7418' - 7424', 7402' - 7414', 7390' - 7396', & 7380' - 7386'.
8. Wash perforations w/250 gallons MCA. Swab test.
9. If not water bearing, inject 750 gallons MCA. Swab test & if results satisfactory, place on production.
10. If oil bearing & results not satisfactory, treat formation w/18,000 gallons gelled lease crude containing 1# sand & 0.1# FLA/gallon.
11. Swab test & if results satisfactory, place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator
By **Rex. C. Cabaniss** Original Signed By **Rex C. Cabaniss**

Position **District Exploitation Engineer**
Send communication regarding well to:

Approved
OIL CONSERVATION COMMISSIONBy *E. F. Fisher*

Title.....

Name **Shell Oil Company**
Address **Box 845, Roswell, New Mexico**

RLL