

IP (Drinkard) Perfs 6405-6616' F 2055 MSEGFD + 3.5 E (cond)
per MM. Pot based on 24 hr test thru 24'64" chk. Crav 38.6;
CP 900#, TP 850#

CONTR OFFS TLEV 3469 DE PD 6653 TYPE WO

F.R.C. 3-3-75

(Drinkard)

(Orig. comp 1-9-47 thru (Mike); Paris 7380-7424¹,
OTD 7986¹; OWWO & Re-Cmp 7-15-65 thru (Abj)

Perfs 6714-7057', OED 7986', OFB 7350'

2-26-73 ED 7986¹; FBD 6653¹; COMPLETE

PB to 6653

Perf @ 6405¹, 6412¹, 6418¹, 6422¹, 6427¹, 6445¹,
6450¹, 6474¹, 6480¹, 6488¹, 6494¹, 6511¹, 6523¹,
6529¹, 6538¹, 6542¹, 6548¹, 6554¹, 6570¹, 6577¹,
6587¹, 6606¹, 6616¹ w/1 SPI

Acid (6405-6616) 7600 gal.

Frac (6405-6616) 20,000 gal. - lined tank +
30,000# sd

3-1-73

COMPLETION REPORTS

COUNTY	LEA	FIELD	Wantz-Abo	STATE	NM	OWWO
OPR	SHELL OIL COMPANY					
	3 Rinewalt					
	Sec. 4, T-22-S, R-37-E					
	1980' fr N Line & 1980' fr W Line of Sec.					
	Re-Spd 7-6-65					
	Re-Cmp 7-10-65					
CSG & SX - TUBING	CLASS					
	FORMATION		DATUM		EL	
LOGS	EL	GR	RA	IND	HC	A
						TD 7986', PBD 7350'

IP Abo Perfs 6714-7057' Flwd 11 BOPD + 1 BW. Pot. Based on 24 hr test thru 14/64" chk., TP 50#, CP Pkr, Gravity 39.7.

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CONT.	PROP DEPTH	TYPE
DATE		

8-2-65 F.R.C. 8-5-65; OWWO
Orig. comp from McKee perfs 7380-7424'. OTD 7986'.
TD 7986', PBD 7350', COMPLETED.
Set CIBP @ 7350' to shut off perfs 7380-7424'
Spotted 700 gals (15% MCA)
Perf @ 6714', 6723', 6732', 6740', 6744',
6762', 6768', 6773', 6778', 6792', 6794',
6808', 6813', 6817', 6825', 6834', 6840',
6844', 6861', 6868', 6872', 6878', 6885',
6894', 6898', 6908', 6911', 6927', 6931',
6962', 6965', 6979', 6984', 6992', 7008',
7014', 7019', 7024', 7032', 7043', 7050',
7053', 7057' W/1 SPI
Ac. 5000 gals.