

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

December 6, 1995

Shell Western E&P Inc.  
ATT: Kathleen Fuhrmann  
P. O. Box 4772  
Houston, TX 77210-4772

RE: RECLASSIFICATION OF WELL  
Rinewalt, #4-C  
Sec. 4-T22S-R37E  
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted scheduled Gas-Oil-Ratio Test the above referenced well will be reclassified from an oil well to a gas well in the Tubb Oil & Gas Pool effective January 1, 1996.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 20, 1995.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

JS:nm

*Revised to Gas  
3/1/96*

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1998, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1800 Rio Grande Rd., Aztec, NM 87418

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

### GAS - OIL RATIO TEST

11-21-95  
\*\*\*\*\*REVISED\*\*\*\*\*

Operator		Field		County											
SHELL WESTERN EAP INC.		TIERRA OIL & GAS		LEA CNTY - NEW MEXICO											
Address		TYPE OF TEST		Completion											
P.O. BOX 4772 HOUSTON, TX 77211-4772		TEST - (V)		Special											
LEASE NAME	WELL NO.	U	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TUB. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PRESS. DURING TEST			GAS - OIL RATIO CU/FT/BL.
			S	T	R							WATER SEALS	GRAY. OIL	CL. SEALS	
RINEWALT <i>Hubbards St 114</i>	4	C	22	37	10-11-95	P		30	N	24	1.0	40.6	1.0	69.0	69000
THOMAS LONG	5	N	11	22S	37E	(NO TEST DATA DUE TO MECHANICAL TROUBLE)									
(GAS PRORATION)															

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psi and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lbs of casing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Kathleen Subramaniam*  
Signature

*KATHLEEN SUBRAMANIAM*  
Printed name and title

NOVEMBER 21, 1995 (713) 544-3343  
Date Telephone No.