

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Shell Oil Co.</u>			Lease <u>Rinewalt</u>			Well No. <u>4</u>		
Location of Well	Unit	Sec.	Twp	Rge	County			
	<u>C</u>	<u>4</u>	<u>22 S</u>	<u>37 E</u>	<u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Tubbs</u>		<u>GAS</u>	<u>Flowing w/Plunger</u>	<u>Tbg</u>	<u>32/64</u>		
Lower Compl	<u>DRINKARD</u>		<u>OIL</u>	<u>Flowing</u>	<u>Tbg</u>	<u>32/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM MAY 22, 1995

Well opened at (hour, date): 3:00 PM MAY 22, 1995

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X Tubbs (blue)</u>	<u>Drink Reu</u>
Pressure at beginning of test.....	<u>251</u>	<u>220</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>251</u>	<u>220</u>
Minimum pressure during test.....	<u>40</u>	<u>25</u>
Pressure at conclusion of test.....	<u>40</u>	<u>220</u>
Pressure change during test (Maximum minus Minimum).....	<u>211</u>	<u>195</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>9:25am MAY 23, 1995</u>	Total Time On Production <u>18 Hrs 25 mins</u>	
Oil Production	Gas Production	
During Test: <u>1</u> bbls; Grav. <u>40</u>	During Test <u>58</u>	MCF; GOR

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 12:45am May 23, 1995

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>Tubbs</u>	<u>X Drink</u>
Pressure at beginning of test.....	<u>150</u>	<u>250</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>250</u>	<u>250</u>
Minimum pressure during test.....	<u>150</u>	<u>26</u>
Pressure at conclusion of test.....	<u>250</u>	<u>26</u>
Pressure change during test (Maximum minus Minimum).....	<u>100</u>	<u>224</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>9:00am 5-24-95</u>	Total time on Production <u>21 Hrs 15 mins</u>	
Oil production	Gas Production	
During Test: <u>1</u> bbls; Grav. <u>37</u>	During Test <u>24</u>	MCF; GOR

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Shell Western E & P Inc.
Operator
BL Smith
Signature
BL Smith
Printed Name
5-24-95
Date
392-3561
Telephone No.

MP OIL CONSERVATION DIVISION
MAY 30 1995

Date Approved
By Paul Kautz
Title Geologist

200 0 1 YAM

100 0 1 YAM

RECEIVED

MAY 1 1964
COMMUNICATIONS
OFFICE

