Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
Shell Oil Co			Rine Walt		4
Location of Well: Unit C	Sec. 4	Twp 22S	Rge 37E	County Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Tubbs	Gas	Flowing w/Plunger	Tbg	32/64
Lower Compl	Drinkard	Oil	Flowing w/Plunger	Tbg	32/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 Am June 2, 1994

Well opened at (hour, date): 2:00 pm June 2, 1994

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X Tubbs (Gas)	Drink (Oil)
Pressure at beginning of test	204	174
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	204	174
Minimum pressure during test	24#	174
Pressure at conclusion of test	24#	174
Pressure change during test (Maximum minus Minimum)	180#	0
Was pressure change an increase or a decrease?	Dec.	Stay Same

Well closed at (hour, date): 10:05 A.m. Total Time On Production 20 hrs

Oil Production During Test: 1 bbls; Grav. 40° Gas Production During Test 58 MCF; GOR

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 6-4-94 9:35 Am

	Upper Completion (Was shut in)	Lower Completion (Was open)
Indicate by (X) the zone producing		X
Pressure at beginning of test	#110	160#
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	125	160
Minimum pressure during test	110	15
Pressure at conclusion of test	125#	15#
Pressure change during test (Maximum minus Minimum)	+15	-145
Was pressure change an increase or a decrease?	Incr.	Decr.

Well closed at (hour, date) 8:55 Am 6-5-94 Total time on Production 23½ Hrs.

Oil production During Test: 1 bbls; Grav. 37°; Gas Production During Test 24 MCF; GOR

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Shell Western E&P
Operator

Jim King
Signature

Jim King — Prod Oper.
Printed Name — Title

6-5-94 — 397-3561
Date — Telephone No.

OIL CONSERVATION DIVISION

JUN 07 1994

Date Approved

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

By

Title