

|                       |             |
|-----------------------|-------------|
| NO. OF TAPING DEVICES |             |
| DISTRIBUTION          |             |
| SANTA FE              |             |
| FILE                  |             |
| U.S.U.R.              |             |
| LAND OFFICE           |             |
| TRANSPORTER           | OIL         |
|                       | NATURAL GAS |
| OPERATOR              |             |
| PRODUCTION OFFICE     |             |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Shell Western E&P, Inc.

Address  
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |                        |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|------------------------|--------------------------|
| New Well            | <input type="checkbox"/>            | Change in Transporter of: |                          | Other (Please explain) |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> | Dry Gas                | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> | Condensate             | <input type="checkbox"/> |

If change of ownership give name and address of previous owner  
Shell Oil Company, P.O. Box 991, Houston, Texas 77001

## II. DESCRIPTION OF WELL AND LEASE

|   |               |  |  |     |           |
|---|---------------|--|--|-----|-----------|
| Lease Name<br>Rinewalt  | Well No.<br>4 | Pool Name, including Formation<br>Tubb Oil And Gas | Kind of Lease<br>State, Federal or Fee | Fee | Lease No. |
| Location  |               |  |  |     |           |
| Unit Letter <u>C</u> : <u>760</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> |               |  |  |     |           |
| Line of Section <u>04</u> Township <u>22S</u> Range <u>37E</u> N.M.P.M. Lea County                          |               |  |  |     |           |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Texas New Mexico Pipeline Company  | P.O. Box 52332, Houston, Texas 77052                                     |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company  | P.O. Box 1492, El Paso, Texas 79978                                      |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge.  |
| No Change  | Is gas actually connected? Yes   |
|  | When NA  |

If this production is commingled with that from any other lease or pool, give commingling order numbers

## IV. COMPLETION DATA

|                                      |                             |                 |              |          |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |             |              |
| Perforations                         | Depth Casing Shoe           |                 |              |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |              |          |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       | SACKS CEMENT |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |
|                                      |                             |                 |              |          |        |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/NMCF     | Gravity of Condensate |
| Testing Method (pump, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

## OIL CONSERVATION DIVISION

APPROVED JAN 31 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each point in multiple completed wells.