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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
(RANSFORTER	GAS	_		
OPERATOR				
PRORATION OF	FICE			

June 29, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION.

Form C-104

-	SANTA FE	R EQUES ⁻	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	LIDAL CAS
-	U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NAT	URAL GAS
-	LAND OFFICE OIL			
	TRANSPORTER GAS			
}	OPERATOR			
1.	PRORATION OFFICE			
•	Chell Oil Company			
	Shell Oil Company			
	P. O. Box 1858, Roswe	ell, New Mexico 88201		
	Reason(s) for filing (Check proper box)		Other (Please exp	lain)
	New Well	Change in Transporter of:		
	Recompletion		Gas	
	Change in Ownership	Casinghead Gas Conc	densate	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND I	EASE		
11.	Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease State, Federal or Fee
	Rinewalt	4	Wantz-Abo	State, Federal or Fee Fee
	Location	(0 month	1.ine and 1980F	eet From The
	Unit Letter C ; '/e	60 Feet From The north	Line and 1500 r	eet From The
	Line of Section 4 , Tow	vnship 228 Range	37E , NMPM,	<u>Lea</u> County
	Line of Section.			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS Address (Give address to w	hich approved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			Midland, Texas 79791
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent)
	Skelly Oil Company		P. O. Box 1185,	Eunice, New Mexico 88231
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
		F 4 228 3	7E yes	June 1, 1965
	If this production is commingled with	th that from any other lease or po	ol, give commingling order nu	mber EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED
IV.	COMPLETION DATA	Cil Well Gas Wel	l New Well Workover	Deeper OHE COMPANY Res'v.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deput
				Depth Casing Shoe
	Perforations			
		TUBING, CASING,	AND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	. TEST DATA AND REQUEST F	COP ALLOWARIE (Test must	be after recovery of total volume	of load oil and must be equal to or exceed top allow
V	OIL WELL	able for the	Producing Method (Flow, I	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, I	nump, gas tiji, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Plessure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bara, Concentrato, mart	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (parot, back piny			
₹7	I. CERTIFICATE OF COMPLIAN	NCE	OIL CO	DNSERVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		tion APPROVED	1/1/
	Commission have been complied above is true and complete to the			X / m
			# _ £ _/	, //
			TYTLE	pe filed in compliance with RULE 1104.
	<i>ೆ.</i> !ಚಗಾರ್ ಚ _{ತ್ತಿ} ್ದ	S. B. Deal		for allowable for a newly drilled or deepene
	5 6 70	enature)	1) 44 41 1- E	he accompanied by a fabriation of the accomp
	(31)	h	II tests taken on the W	ell in accordance with RULE 111. his form must be filled out completely for allow
	Division Produc	tion Superintendent — Title)	All sections of t	ompleted wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.