NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FO	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.		SPORT OIL AND NATURAL GA	AS
LAND OFFICE	-		
GAS			
PRORATION OFFICE			
Operator Shell 011	Company		
Address P. O. Box	1509, Midland, Texas 7970	01	
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI	Well No.; Pool Nume, merading i or		Vaa
Rinewalt	4 Drinkard	State, Federal	or Fee
Location /C 7	60 North	1980 and Feet From T	West
	225 Cownship Range	37 Е, _{ммрм} ,	Lea County
	Gwilding		
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of C Texas New Mexico Pipe	RTER OF OIL AND NATURAL GAS	P. O. Box 1510, Midland	
Name of Authorized Transporter of C Skelly Oil Company	Casinghead Gas 🗌 or Dry Gas 🙀	Address (Give address to which approx P. O. Box 1185, Eunice,	
If well produces oil or liquids,	Unit Sec. Twp. F 4 225 37E	Is gas actually connected? Whe	February 15,1973
give location of tanks.	with that from any other lease or pool, g	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	2-20-73	7957	Fibling Denth
Elevations (DF, RKB, RT, GR, etc. 3462 DF	Name of Producing Formation	Top Oil/Gas Pay 6360	Tubing Depth 6335
Perforations 6360-6600			Depth Casing Shoe 7750
0000-0000	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKSCEMENT
17"	13 3/8 8 5/8"	2801'	1300
		7750'	600
			and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF
			<u></u>
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Tota MCF/D	Length of T24 hrs		
Testing Method (pitot, back pr.) Orifice Meter	Tubing Pressure (shut-in) 800	Casing Pressure (Shut-in)	Choke Size 25/64
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
	and any lotions of the Oil Concernation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Twen
above is true and complete to	the best of my knowledge and belief.	BY	
~		TITLE	
() Mann	C. D. Pannell		compliance with RULE 1104. wable for a newly drilled or deepend varied by a tabulation of the deviation
- (Man	Signature)	well, this form must be accomp	ordance with RULE 111.
(Signature) Product Accounting Supervisor		All sections of this form m	nust be filled out completely for allow

If this is a request	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation
well, this form must be	accompanied by a tabulation of the =
tests taken on the well	in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multir'

(Date)

(Title)

March 13, 1973

- -----