NO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSIC : Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE merator Shell Oil Company Address P. O. Box 1858, Roswell, New Mexico Other (Please explain) Reason(s) for filing (Check proper box Lew Hell Recompletion from single Hare zone to Dry Gas X Oil Recompletion dual Wantz Abo (011)-Tubb (Gas). Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation State, Federal or Fee 4 Wantz Abo (011) Rinewalt west 760 Feet From The north Line and 1980 Feet From The County , NMPM, Range **37-E** Lea , Township 22-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1598, Hobbs, New Mexico dress (Give address to which approved copy of this form Shell Pipe Line is to be sent) Transporter of Casinghead Gas _____ or Dry Gas ___ O. Box 1185, Eunice, New Mexico Skelly Oil Company Sec. Twp. If well produces oil or liquids, <u>June 1, 1965</u> Yes give location of tanks. 22 37 4 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D Total Depth Data Res Operation Beganticon Reserved Operation Comp Name of Producing Formation 7375' 7957**'** May 11, 1965 Tubing Depth Top Oil/Gas Pay 67881 6759¹ Abo Wantz Abo 6759', 6761, 6770, 6771, 6783, 6803, 6814, 6825, 6826, 6830, 6847, 6854, 6856, 6865, 6867, 6876, 6879, 6883, 6885, 6895, 6901, 6905, 6000, 6015, 6005, 6000, Depth Casing Shoe 7750' 6909, 6915, 6925, 6929, 6969, TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 350 2941 11" 8 5/8" 2801' 1300 5 1/2" 600 7750 7 7/8" 67881 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks June 1, 1965 Flow June 1, 1965 Choke Size Casing Pressure Length of Test **20/64"** Gas-MCF 140 Packer 17 Water - Bbls. Actual Prod. During Test 68 *6984, 6985, 7012, 7013, 7024, 7027, 7031, 7034, 7039, 7066, 7070, 7076, 7084' (40 holes) GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By	s.	в.	Dea1
 Decl (Signature)			

Division Production Superintendent

2 1067

June 8, 1965

ident ____

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.