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The second proposed of Completed Conceptions (Clearly same all pertinent densits, and give pertinent dates, faciliting estimated date of storting any proposed confider and pool, of SM with Paul and Door, 675', 6825', 6830', 6830', 6814', 6855', 6855', 6855', 6855', 6855', 6855', 6801', 6903', 69	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)						
Shell Oil Company 7. Address of Operator P. O. Box 1858, Roswell, New Mexico 4. Location of Well West Line, section 4. Towaship 22-8 RANGE 37-8 AND 1980 PILL FROM THE FROM THE NOTICE OF INTENTION TO: SCHOOL REMOVED ALTER CASHNO TOWASHIP 22-8 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ALFRE CASHNO TOWASHIP ALABADON TOWASHIP ALABADON TOWASHIP AND ALABADON TOWASHIP AL	OIL GAS	OTHER-			7. Unit Agree	ement Name	
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TEMPORABILLY ABANDON PULL OR ALTER CASING CHANGE PLANS C	DEGEORY BENEDIAL WORK	51.45 435			٦		
OTHER ALTER CASING CHANGE PLANS CHANGE PLANS OTHER Recompleted from Hare to Wentz Abo To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1. Pulled rods, pump and tubing. 2. Set CIBP at 7375' and capped with 2 sx cement. 3. Displaced hole with lease oil. Rem cement bond log and chlorine log. 4. Spotted 750 galloms 15% MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6854', 6856', 6865', 6867', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6925', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Susb tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6031', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Exploitation Engineer OATE June 8, 1965 APPROVED BY	H	PLUG AND	ABANDON		-	-	
OTHER Recompleted from Hare to Wantz Abo X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Pulled rods, pump and tubing. 2. Set CIBP at 7375' and capped with 2 sx cement. 3. Displaced hole with lease oil. Ram cement bond log and chlorine log. 4. Spotted 750 gallons 15% MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6856', 6865', 6867', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6905', 6905', 6925', 6929', 6969', 6969', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% MRA in 50 stages using ball sealers. 7. Sumb tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Briginal Signed By **E. R. Coffey.** **TILE Exploitation Engineer** **DATE.** **June 8, 1965** **APPROVED BY **TILE Exploitation Engineer** **DATE.** **June 8, 1965** **APPROVED BY **TILE Exploitation Engineer** **DATE.** **DATE.** **June 8, 1965** **APPROVED BY **TILE Exploitation Engineer** **DATE.** **June 8, 1965** **APPROVED BY **TILE Exploitation Engineer** **PART.** **June 8, 1965** **TILE Exploitation Engineer** **TILE Exploitation Engineer** **TILE] PL	UG AND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703. 1. Pulled rods, pump and tubing. 2. Set CIBP at 7375' and capped with 2 sx cement. 3. Displaced hole with lease oil. Ram cement bond log and chlorine log. 4. Spotted 750 gallons 15% MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6856', 6856', 6865', 6867', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6925', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Sumb tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Prignal Signed By Acting District Acting District Acting District Approved by Appr	POLL OR ALTER CASING	CHANGE P	LANS	· -	. from York te	Manta Aba W	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1. Pulled rods, pump and tubing. 2. Set CIBP at 7375' and capped with 2 sx cement. 3. Displaced hole with lease oil. Ram cement bond log and chlorine log. 4. Spotted 750 gallons 15% MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6856', 6865', 6866', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6925', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Swab tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6113', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Driginal Signed By** **Acting District** **TILE** **DATE** **DATE** **June 8, 1965* **ACR Coffey.** **TILE** **PROVED BY** **APPROVED BY** **TILE** **DATE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **June 8, 1965* **TILE** **DATE** **DATE** **DATE** **DATE** **June 8, 1965* **TILE** **	OTUER			OTHER RECORDICEED	ITOM HATE LO	WHILZ ADO A	
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1. Pulled rods, pump and tubing. 2. Set CIBP at 7375' and capped with 2 sx cement. 3. Displaced hole with lease oil. Ran cement bond log and chlorine log. 4. Spotted 750 gallons 157 MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6854', 6856', 6865', 6867', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6925', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Smab tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ran 3" X-line frac tubing and FBEC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Prignal Signed S	17. Describe Proposed or Completed C	perations (Clearly state al	l pertinent de	ails, and give pertinent dates, inc	luding estimated date	of starting any proposed	
4. Spotted 750 gallons 15% MCA with Fe additive. 5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6854', 6856', 6865', 6867', 6879', 6889', 6883', 6885', 6895', 6901', 6905', 6905', 6915', 6925', 6929', 6969', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Sugh tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Dirginal Signed Dig **E. R. Coffey** **C. R. Coffey** **TILE** **Exploitation Engineer** **DATE** **June 8, 1965** **TILE** **June 8, 1965** **T	2. Set CIBP at 7375	' and capped with					
5. Perforated with one 3/8" JS: 6759', 6761', 6770', 6771', 6783', 6803', 6814', 6825', 6826', 6830', 6847', 6854', 6856', 6865', 6867', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NKA in 50 stages using ball sealers. 7. Sumb tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Driginal Signed By* **Acting District **Driginal Signed By* **Acting District **Date:	-			_	ine log.		
6826', 6830', 6847', 6854', 6856', 6865', 6867', 6876', 6879', 6883', 6885', 6895', 6901', 6905', 6909', 6915', 6925', 6929', 6969', 6985', 6985', 7012', 7013', 7024', 7027', 7031', 7034', 7039', 7066', 7070', 7076', 7084' (40 holes). 6. Set Baker FBRC @ 6547' and injected acid. Acid treated with additional 5000 gallons 15% NRA in 50 stages using ball sealers. 7. Sumb tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Driginal Signed By Acting District Exploitation Engineer DATE June 8, 1965							
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157 NEA in 50 stages using ball sealers. 7. Swab tested. 8. Killed well with lease crude and pulled tubing and packer. 9. Set Baker Model D packer w/expendable plug in place at 6700'. Capped with one sx cement. 10. Perforated (Tubb) with one JS at: 6008', 6014', 6021', 6031', 6037', 6041', 6061', 6077' 6083', 6087', 6095', 6109', 6111', 6115', 6133', 6149', 6151', 6157', 6167', 6172', 6180' 6185', 6190', 6193', 6207', 6213', 6221', (27 holes). 11. Ram 3" X-line frac tubing and FBRC set at 5975'. 12. Treated with 6000 gallons lease crude in 60 stages using ball sealers. (Continued on reverse side) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Diginal Signed By C. R. Coffey. Title Exploitation Engineer. DATE June 8, 1965							
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Driginal Signed By C. R. Coffey, SIGNED							
Acting District SIGNED C. R. Coffey TITLE Exploitation Engineer DATE Jume 8, 1965 Approved by DATE		n above is true and complet	te to the best	of my knowledge and belief.			
APPROVED BY C. R. Coffey TITLE Exploitation Engineer DATE June 8, 1965 TITLE DATE			4	eting District			
APPROVED BY TITLE DATE	·· ·	C. R. Coffee			DATE	June 8, 1965	
						9^	
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TITLE		DATE		
	CONDITIONS OF APPROVAL. IF AN	Ÿ!					

- plus l#/gallon 20-40 radioactive sand. Fracture treated with 15,000 gallons lesse crude plug 1/20#/gallon Mark II Adomite 13.
- Ran tubing and punched out expendable plug. Installed Christmas tree. Set plug in Pulled frac tubing and packer.
- sliding sleeve at 6668'. Baker seal assembly and locator sub set in Model D packer. Otts J nipple at 6699', J nipple and opened sliding sleeve. Tubing detail: 215 jts. 2", 8rd (6788') with .21
- *9T Swabbed well.
- On OPT (Abo) flowed 68 BO + 7 BW (rated 96 BOPD + 10 BWPD) in 17 hours thru 20/64" choke. FTP 140 pst, Gravity 37.8 API. .81 Taking packer leakage test. **.**71
- Official Completion Date June 1, 1965. (Tubb): Ran 4-point test. CAOFP 1.170 MMCF/D.