Ft.	DI: M	C-105
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	. N		NEW 1	MEXICO OIL	CONSERVAT	TION COM	MISSION	
				St	mta Fe, New M	lexico		
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	-			W	ELL RECORI)		
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		↓						
			Mail to Oil	Conservation Comm fore than twenty day	uission, Santa Fe	New Mexico,	or its prope w instruction	er ns
			in the Rule	g it with (?). SUBM	of the Commission	. Indicate que	stionable dat	ta
Al LOCATE	REA 640 ACRE 2 WELL CORI	S ECTLY	1,9 L9110 11 A		- ·			
Shell	011 Comp	any, Incor:	orated	Box 1457	Robbs,	New Mexi	60	
	Cou	ipany or Operato	г Г ј а	in XW /4	1	Address	30 1	
	Rinevalt	Well	l No	in av 4	of Sec	▶,	т. 22-1	2
<u>37-1</u>	, N.	M. P. M.,	Brunson	Field,				County.
Vell is	760 feet	south of the N	orth line and	feet wes	st of the East li	ne o <u>r Secti</u>	on 4, 2	<u>2-5. R 37-E</u>
f State la	nd the oil and	l gas lease is N		Assignmen				
f patented	I land the ow:	ner is. V. N.	Rinewalt		, Address_		iew Meri	<u>CO</u>
		e permittee is			, Address_		**-**	\$T 14
he Lesse	e is. Snell	011 Company			, Address_			
orilling ea	ommenced	Jamary 21		9 47 Drilling				19_ 447
			246.9	ration Co.	Address_			
		el at top of cas	, ing	feet.	-			
The inform	nation given (is to be kopt co	nfidential until	100 0081	'idential)	
	7750		он. 7957	SANDS OR ZONE				
	m 7759)m			
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vo. 3, from	ni							
				TANT WATER S.				
				to which water ro		at		
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No. 4, fra)m			ASING RECORD				
				ASING RECORD				· · · · · · · · · · · · · · · · · · ·
	wélghy PER FOOT	THREADS PER INCH	MAKE AMO	KIND OF UNT SHOE	CUT & FILLED FROM		RATED TO	PURPOSE
size ; 13-3/8 ;	32.40		yler 2		tern	FROM		ter shut o
8 5/8	32.00	8 7	4 L 27		· • • • • • • • • • • • • • • • • • • •			alt string
5 1/2	15.5 4 1	7 8 🍱	tional 77	7 Float				1 string
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						+		
						<u></u>		<u>1</u>
			MUDDING A	ND CEMENTING	RECORD			
			SACKS					

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17*	13 3/8	294	350	(Halliburton	8.7	
11"	8 5/8	2801	1300	Pump and	10:5	
7 7/8*	5 1/2	7750	600	Plug	9.6	···· ·································

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		PLUGS AND ADAPT	FERS	
Heaving	plug - Material	Length	Depth	Set

Adapters--Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

___Size_____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY .	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud acid	500 gal.	4-8-47	7924-7750	:
						• • • • • • • • • • • • • • • • • • •

Results of shooting or chemical treatment 1378 D/e/4 through a 40/64-inch choke. Tubing pressure equals 775 p.s.i., casing pressure equals 1275 p.s.i. Cas oil retio equals 852.

RECORD OF DRILL-STEM AND SPRCIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED	
Rotary tools were used from feet to	to 7957 feet, and from feet to feet to	feet
Cable tools were used fromfeet to	tofeet, and fromfeet to	feet
	PRODUCTION	
Put to producing 4-8-		
	barrels of fluid of which 99.8 % was oil;	
	% sediment. Gravity, Be 42.8	
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in	G. Q. R. # 852	
	EMPLOYEES	
Roy Searborough		rillər

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and	l sworn	to	before	$\mathbf{n}_{\mathbf{l}}\mathbf{e}$	this 15th	
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< 19**47**____ day of April Notary Public My Commission expires Sect. 25 1967.

New Nexico -Hobbs, Name. X. C. Brunner n. U. DFRAMER Position**District Superintendent**

Representing Shell Oil Company, Incorporated

Address Bez 1457 Hobbs, New Mexico

FR OM	то	THICKNESS IN FEET	FORMATION
			This well is twinned to and is 100 feet south of Rinewalt No. 2. Refer to G-105 of Rinewalt No.2 for formation log above 6600 feet.
660 0	7380	780	Line with streaks of sand and shale.
7380	7690	310	Shale with streaks of lime and sand.
76 90	7750	60	Line.
7750	7944	194	Delomite and sand with streaks of chert.
794 4	7957	13	Pre-Gambrian.

FORMATION RECORD

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