DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Departm

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

UI or lot no. Section Township Range Lot Idn Feet From The North/South Line 600 EAST LEA II Bottom Hole Location UI or lot no. Section Township Range Lot Idn Feet From The North/South Line 600 EAST LEA II Bottom Hole Location UI or lot no. Section Township Range Lot Idn Feet From The North/South Line Feet From The East/West Line County II Bottom Hole Location UI or lot no. Section Township Range Lot Idn Feet From The North/South Line Feet From The East/West Line County II Set Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 15 C-129 Engint To Date 16 Location and Date 17 C-129 Engint To Date 18 C-129 Permit Number 15 C-129 Engint To Date 17 C-129 Engint To Date 17 C-129 Engint To Date 18 C-129 Permit Number 15 C-129 Engint To Date 17 C-129 Engint To Date 18 C-129 Permit Number 15 C-129 Engint To Date 18 C-129 Engint To Date 18 C-129 Permit Number 15 C-129 Engint To Date 18 C-129 Engint To Date 18 C-129 Permit Number 15 C-129 Engint To Date 18 En	DISTRICT IV		NIM 07504 000		Sa	inta Fe, Ne	w Me	exico 87	504-20	88	\boxtimes	AMEND	ED REPORT	
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