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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

2. Name of Operator

Skelly Oil Company

3. Address of Operator

P. O. Box 1351, Midland, Texas 79701

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROMTHE **West** LINE OF SEC. **4** TWP. **22S** RGE. **37E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

E. A. Sticher

9. Well No.

1

10. Field and Pool, or Wildcat

Paddock

12. County

Lea15. Date ~~Reached~~16. Date ~~Reached~~

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

Plugback 2-19-73 FBTD 2-20-73**2-28-73****3442' DF**

20. Total Depth

8053'

21. Plug Back T.D.

5290'

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-8053'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5220-5263' Paddock

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Neutron and Neutron Lifetime Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" OD	40#	165'	12-1/2"	100 sacks	None
7" OD	22#	3569'	8-1/4"	500 sacks	None
5" OD	15#	8053'	6-1/4"	440 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5227'	

31. Perforation Record (Interval, size and number)

5220-5221' .40" (4 shots)
5222-5231' .40" (19 shots)
5235-5243' .40" (15 shots)
5256-5263' .40" (15 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5220-5263'	2000 gallons of 15% HCl acid,
	6000 gallons of Marflo II and
	31 barrels of KCL water.

33. PRODUCTION

Date First Production 2-28-73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1.25" x 16' rod				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-25-73	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 12	Gas - MCF 1.2	Water - Bbl. 29	Gas - Oil Ratio 100/1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 12	Gas - MCF 1.2	Water - Bbl. 29	Oil Gravity - API (Corr.) 36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

One copy of Gamma Ray-Neutron and Neutron Lifetime Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. J. Love

TITLE

Dist. Prod. Manager

DATE

April 3, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation