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TRANSPORTER	OIL	L	<u> </u>
	GAS	L_	
OPERATOR			
SECTATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Operator Skelly 011 Company Address P. O. Box 1351, Midland, Texas 79701 Other (Please explain) HAS MOST NOT BE
FLAVOR AS EXPLON TO B-4070 Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas X Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Fee State, Federal or Fee Paddock E. A. Sticher West 1980 South Line and _ 1980 Feet From The Unit Letter K Feet From The_ County 37E , NMPM, **22**S Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🦳 Is gas actually connected? F.ge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 37E No 4 22S L If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) X X X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Reach commenced 5290' <u>8053'</u> 2-28-73 2-19-73
Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation 5227' 5220' Paddock 3442' DF Depth Casing Shoe Perforations 80531 5220-5263 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 165 12-1/2" 10-3/4" OD casing 500 3569 8-1/4" 7" OD casing 440 8053 5" OD casing 6-1/4" 5227 T 2-3/8" OD tubing V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pumping <u>3-25-73</u> 2-28-73 Length of Test Choke Size Casing Pressure Tubing Pressure 24 hours Water - Bbls. Oil-Bbls. Actual Prod. During Test 1.2 29 12 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) QIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

BY_

TITLE

CT IT

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

eg C. J. LOVE	C. J. Love
 (Signature)	
 - Juneal on Monager	

(Date)

District Production Manage (Title)

April 3, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.