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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3442' DF	7. Unit Agreement Name 8. Farm or Lease Name E. A. Sticher 9. Well No. 1 10. Field and Pool, or Wildcat Paddock 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Plug off Hare Simpson (McKee) and recomplete in Paddock**

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 2-19-73.
- 2) Set cast iron bridge plug at 7000'. Dumped 2 sacks of cement on top of bridge plug; filled up to 6989'.
- 3) Tested casing to 1000# for 30 minutes; held okay.
- 4) Perforated 5" casing with two 0.36" diameter holes at 5301'.
- 5) Set packer at 5286'. Pumped 70 barrels of water into perforations 5301'. Did not circulate. Pulled packer.
- 6) Set cement retainer at 5100'.
- 7) Block squeezed through perforations at 5301' with 150 sacks of Class "C" cement containing .3 of 1% Halad 9 and 75 sacks of Class "C" neat cement. WOC 62-1/2 hours.
- 8) Drilled out cement retainer at 5100', and drilled out cement to 5290'.
- 9) Set RTTS packer at 5223'. Displaced with 60 barrels of KCL water. Spotted 200 gallons of 15% NE acid and flushed with 29 barrels of KCL water. Pulled RTTS packer.
- 10) Perforated 5" casing with two .40" holes at 5220' and two holes at 5221', 19 holes 5222-5231', 15 holes 5235-5243', and 15 holes 5256-5263' (total of 53 shots).
- 11) Set RTTS packer at 5120'. Recovered load and acid water and swabbed hole dry.

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE April 3, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

E. A. Sticher
Well No. 1
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- 12) Treated perforations 5220-5263' with 2000 gallons of 15% NE acid, using 75 ball sealers.
- 13) Swabbed 28 hours, 81 barrels load water, 185 barrels formation water, and 69 barrels of oil.
- 14) Treated perforations 5220-5263' with 6000 gallons of Morflo II and flushed with 31 barrels of KCL water.
- 15) Swabbed 8 hours, 144 barrels load water, 50 barrels of formation water, and 6 barrels of oil.
- 16) Pulled RTTS packer.
- 17) Ran 170 joints (5213') of 2-3/8" OD tubing set at 5227'. Ran rods and set pump at 5193'.
- 18) Installed pumping unit. Pumped and tested into test tank.
- 19) Installed tank battery.
- 20) 24-hour potential test 3-25-73, producing 12 barrels of oil, 29 barrels of water, 1.2 MCF of gas, from Paddock perforations 5220-5263'.