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Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY Skelly Oil Company Tulsa, Okla. Address Company or Operator in OFE /4, SW /4 of Sec. 4 E. A. Sticher ... Well No. ... Lease , N. M. P. M., Penrose Area Field, County. Well is 3300 feet south of the North line and 1980 feet west of the East line of Sect. 4 If State land the oil and gas lease is No..... Assignment No.... E. A. Sticher , Address Eunice, New Mexico If patented land the owner is..... If Government land the permittee is..... Address ... Skelly Oil Company , Address Tulsa, Okla-Drilling commenced March 25 19 37 Drilling was completed May 15 Olson Drilling Company , Address Talsa, Okla. Elevation above sea level at top of casing feet. The information given is to be kept confidential until OIL SANDS OR ZONES 36801 36891 ... No. 4, from.... No. 1. from ... 36891 3705 No. 2. from. No. 5, from.... No. 3, from. No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ... No. 2, from. No. 3, from feet. No. 4. from. CASING RECORD WEIGHT THREADS PER INCH CUT & FILLED FROM PERFORATED SIZE MAKE AMOUNT PURPOSE 5' from top of rotary table to top 10-3/4"OD csg. in cellar <u>od</u> 10-3/4" 40 LW 152' 11" 10 22 EW 3586° 6° Tubing 4,70 10 SS **5765' 2*** 2" EUE MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING NO. SACKS OF CEMENT METHOD USED MUD GRAVITY WHERE SET AMOUNT OF MUD USED 12-1/2" 10-3/4 100 Halliberton 165 8-1/4" 2 Stage Cement Process) 35681 500 Halliburton Tabing 2 3750° Swong PLUGS AND ADAPTERS Heaving plug-Material ...Length..... Depth Set Adapters-MaterialSize RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH SHOT OR TREATED SHELL USED QUANTITY SIZE DATE DEPTH CLEANED OUT 5-15-37 37501 2000 2000 gal **3636-37**50 Ac id gallons Results of shooting or chemical treatment ... Before shot swabbed 27 bbls in 21 hrs. After treatment flowed 46 bbls in 6 hrs thru 2" open tubing w/ gas est. 800,000 cu.ft. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from feet to 5570 feet, and from feet to feet Cable tools were used from 3570 feet to 5750 feet, and from feet to feet **PRODUCTION** , 19 **37** The production of the first 24 hours was largels of fluid of which 94.5 % was oil; emusion; •5 acid % water; and 5• % sediment. Gravity, Be 33.8 Rock pressure, lbs. per sq. in. **EMPLOYEES** Ray Morris , Driller Walter Smith , Driller Abe Osborne , Driller J. R. Striff , Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work

done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbs, New Mexico May 25, 1937
· · · ·	Name Date
day of, 1937	Position Dist. Superintendent
Notary Public.	Representing Skelly 011 Company
My Commission expires Dec. 10, 1940	Company or Operator Address

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