

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
**TEXACO PRODUCING INC**

Address  
**P.O. BOX 728, HOBBS, NEW MEXICO 88240**

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)  
**PLUGBACK FROM DRINKARD POOL  
RECOMPLETE INTO PADDOCK POOL**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>E.A. STICHER</b>	Well No. <b>2</b>	Pool Name, including Formation <b>PADDOCK</b>	Kind of Lease State, Federal or Fee <b>FEE</b>	Lease No.
Location				
Unit Letter <b>L</b>	<b>1980</b>	Feet From The <b>SOUTH</b> Line and <b>660</b>	Feet From The <b>WEST</b>	
Line of Section <b>4</b>	Township <b>22-S</b>	Range <b>37-E</b>	NMPM, <b>LEA</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>TEXACO TRADING &amp; TRANSPORTATION INC</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 6196, MIDLAND, TX 79711</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>TEXACO PRODUCING INC</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 3000, TULSA, OK 74102</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>4</b>	Twp. <b>22S</b>	Rge. <b>37E</b>	Is gas actually connected? <b>YES</b>	When <b>UNKNOWN</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
**AREA SUPERINTENDENT**  
  
**APR 28 1988**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAY 2 - 1988**, 19 \_\_\_\_\_

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**2A Drinkard E**

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
					X		X		
Date Spudded 3-26-88	Date Compl. Ready to Prod. 3-30-88		Total Depth 6580		P.B.T.D. 5865				
Elevations (DF, RKB, RT, GR, etc.) 3445 D.F.	Name of Producing Formation PADDOCK		Top Oil/Gas Pay 5095		Tubing Depth 5263				
Perforations 5224-26, 37, 45-48, 50-70 2SPI		58 HOLES		Depth Casing Shoe 6580					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17"	16"		128		100				
11"	8 5/8"		1157		100				
8 1/4"	7"		3521		200				
6 1/4"	5"		6580		220				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-31-88	Date of Test 4-27-88	Producing Method (Flow, pump, gas lift, etc.) Pump (1 1/2")	
Length of Test 24 HRS	Tubing Pressure N.A.	Casing Pressure N.A.	Choke Size N.A.
Actual Prod. During Test 24P/130/98w/12mcf	Oil - Bbls. 13	Water - Bbls. 98	Gas - MCF 12

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ROBERTS OFFICE