RGY MO MINERALS DEPARTMEN		ITMENT	TOLL CONSERVATION DIVISION				form C-101 Revised 10-1-78		
			SANTA FE, NEW	SA. Indicate T					
FILE   U.S.G.L,   LAND OFFICE					. S. Siele Oll & Gas Louse Na.				
OPERATOR			RMIT TO DRILL, DEEPE						
Type of Work		N FUR FE	DEEPEN	N, UK FLUG B	PLUG BACK	7. Unit Agreem	eat Name		
Type of Well		•T #		siusLE X		E. A. S			
iane el Operator T	lexacc	Produc	ing Inc.			8. Well No. 2			
iddress of Operator F	». o.	Box 728	, Hobbs, New Mexi	co 88240		10. Field and I Paddock	Pool, or Wildest		
			LOCATED1980		South Line				
						12. County Lea			
				19. Froposed De	poth 19A. Formatio		J. Rotary or C.T.		
Elevations (Show W	Acther DF.		21A. Kind & Stotus Plug. Bond	5865'PBT	D Paddoo	<u>k</u>	Pulling Uni		
•	3445'		Blanket				nber 9, 198		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	16"	70#	128'	100	Circulated
11"	8-5/8"	28#	1157'	100	824'*
8-1/4"	7 "	22#	3561'	200	1930'*
6-1/4"	5"	15#	6580'	220	4248 <b>'</b> *

\*Cement tops calculated @ 80% fillup.

- TOH w/rods and pump. 1. MIRU.
- Install BOP. POH w/production tubing. 2.
- TIH w/4-1/8" bit and clean out well to 5900'. 3.
- 4.
- Set CIBP @ 5900', dump 35' cement on top. Perf Paddock zone @ 5224', 26', 37', 45-48', and 5250'-70'. 2SPF, 58 Shots 5.
- TIH w/packer to 5100'. Acidize Paddock Perfs w/2500 gallons 15% NEFE acid. 6.
- TOH. Run Production equipment. 7.
- Test Paddock zone and submit C-104 & C-116 to NMOCD. 8.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF L LONE. GIVE BLOWOUT PREVENTER PROCRAM, IF ANY. Toby certify that the information above is true and com		he best al my kno				
A.Seeman	_ Title_	District	Petroleum	Engineer	Dose_	10/26/87
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	- 7176				DATE	<b>OCT</b> 2 8 1987
HOITIGHS OF APPROVAL, IF ANYI		·	Permit Expires 6 Months From Approval Date Unless Drilling Underway.			



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STATE OF HEW MEXICO ENERGY MO NUMERALS OCPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2000 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

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		All distances must be f	on the outer houndaries	of the Section.		
vereler Dis	ductor T-		E. A. Stick			Well No. 2
Texaco Pro		Tewnship	Range	Ceunity		
_	clion 4	22-S	37-E	Lea		
L · civel l'estage Locatio	•					
		south line and	660	feet from the W	lest	line
TYOU T	Producing Fo		Peul		Dedic	nied Acreoger
3445 DF	1	Paddock	Paddock			40 Acres
<u> </u>		ated to the subject we	all by colored nenci	l or hachure ma	rks on the pla	t below.
2. If more than interest and	one Icase is royalty).	a dedicated to the wel	l, outline each and i	identify the own	nership thereo	f (both as to working
3. If more than dated by con	munitization,	different ownership is unitization, force-pooli answer is "yes;" type o	ing. etc?	II, have the inte	crests of all (	owners been consoli-
If answer is this form if r	"no;" list the	e owners and tract desc gned to the well until al e) or until a non-standar	criptions which have	n consolidated	(by communi	lization, unitization.
					CEI	RTIFICATION
<u></u>					toined herein li best of my know Nape I. J. See Position Dist. Pet Company Texaco Pr Date October 2 I hereby certi shown on this notes of octua under my super	r. Engr. oducing Inc. 6, 1987 fy that the well location plat was platted from field I surveys made by me or wision, and that the same preset to the best of my
, 08.61	1 1 1 1 1		0             		Date Surveyed Registered Profe and/or Land Sur	asional Engineer 1998
		1960 2310 2640 20	00 1300 1000		Certificate No.	

