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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name E. A. Sticher
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3445' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Plugged back and treated Drinkard zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Moved in workover rig May 27, 1976. Pulled rods and tubing.
- 2) Set Cast Iron Bridge Plug at 6518' with cement, plugging back to 6508' PBTD.
- 3) Treated perms. 6444-6505' with 2000 gals. 15% NE acid, 40,000 gals. gelled brine, 50,000# 20/40 sand, 300# rock salt and 300# benzoic acid flakes in 3 stages. Flushed with 40 bbls. treated water.
- 4) Set 210 joints (6402') 2-3/8" OD tubing at 6416'.
- 5) Swabbed perms. 6444-6505' for 6 hrs., no oil, 32 bbls. load water.
- 6) Cleaned out 6492-6508'.
- 7) Pump tested Drinkard perms. 6444-6505' for 140 hrs., 18 bbls. oil, 55 bbls. load water.
- 8) Returned well to active status June 24, 1976, pumping Drinkard perms. 6444-6505' for 2 bbls. oil, 3 bbls. load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 6-30-76

Orig. Signed by
John Runyan
Geologist

APPROVED BY John Runyan TITLE Geologist DATE JUL 6 1976

CONDITIONS OF APPROVAL, IF ANY: