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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Skelly Oil Company</p>		<p>8. Farm or Lease Name E. A. Sticher</p>
<p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3445' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate & treat additional Drinkard porosity <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 6-19-73. Pulled rods and tubing.
- Ran Gamma Ray-Neutron Correlation Log 4900-6570'.
- Perforated 5" OD casing with two .39" shots per foot as follows: 6444-6457', 6471-6473', 6477-6485', and 6503-6505'.
- Set bridge plug at 6515' and set packer at 5853'.
- Treated perforations 6444-6505' with 500 gallons of 7-1/2% BDA acid, 2000 gallons of 15% NE acid, 450# of Benzoic acid flakes, and 450# of rock salt, in 3 stages.
- Pulled packer and bridge plug.
- Ran 211 joints (6435') of 2-3/8" OD EUE tubing set at 6447'.
- Connected to flow line.
- Returned well to production June 22, 1973, flowing 6 barrels of oil, no water, and 354 MCF gas per day, producing from Drinkard perforations 6444-6505' and 6520-6565'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE July 10, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: