

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10040
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	806510
7. Lease Name or Unit Agreement Name	STICHER, E. A.
8. Well No.	3
9. Pool Name or Wildcat	TUBB OIL & GAS (OIL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name STICHER, E. A.			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 3			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat TUBB OIL & GAS (OIL)			
4. Well Location Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>SOUTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 8/20/00	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/29/00	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 8030'	16. Plug Back T.D. 6265'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6030-6288 TUBB				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	44.5#	153'	17"	150	
9-5/8"	36#	2860'	11-1/4"	1400	
7"	23#	8030'	8-1/4"	150	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6276'

26. Perforation record (interval, size, and number) 6030-6288	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6030-6288 AMOUNT AND KIND MATERIAL USED 3000 GALS 20% NEFE HCL FRAC W/21,420 GALS 50% CO2 X-LINK 24,234 GALS 50% CO2 X-LINK GEL
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28. PRODUCTION							
Date First Production 9/16/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2"X1.25X16" PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 10-05-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 224	Water - Bbl. 22	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	DATE 10/23/00
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 915 688-4152