

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10040
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	806510

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name STICHER, E. A.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 3	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat BLINEBRY OIL & GAS	
4. Well Location Unit Letter <u>K</u> ; <u>1830</u> Feet From The <u>SOUTH</u> Line and <u>1830</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/2/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/13/96	13. Elevations (DF & RKB, RT, GR, etc.) ?	14. Elev. Csghead	
15. Total Depth 8030'	16. Plug Back T.D. 6265'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5515' - 5613' BLINEBRY				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR - CCL - CBL				22. Was Well Cored No	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	44.5#	153'	17"	150	
9-5/8"	36#	2860'	11-1/4"	1400	
7"	23#	8030'	8-1/4"	150	

24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2.375"	5548'	5410'		
26. Perforation record (interval, size, and number) 5515' - 5613' 112 - .52" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
				5515' - 5613'		FRAC W/35.5K GLS 35# BORATE XLG 2%			
						KCL WTR W/ 100K# 16/30 SAND. TAIL			
						IN W/40K# 16/30 RESIN. FLUSH W/50 B			

28. PRODUCTION							
Date First Production 12/13/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2"X1.25X16" PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 01/08/97	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 120	Water - Bbl. 60	Gas - Oil Ratio 10000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By LLD	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>V. Greg Maes</u>		TITLE <u>Engineering Assistant</u>	
TYPE OR PRINT NAME <u>V. Greg Maes</u>		DATE <u>2/3/97</u>	
		Telephone No. <u>397-0431</u>	