APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

to Appropriate District Office
DISTRICT

District Office	The state of the s		Sources Department		Revised	1-1-89
OIL CONSERVATION DIVISION			WELL API NO.			
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				30 025 10040		
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate T			
DISTRICT III					STATE 🔀 F	EE 🗌
1000 Rio Brazos Rd., Aztec, NM 8741	10			6. State Oil /	Gas Lease No. 806510	
SUNDRY NO	TICES AND REPORTS ON	WEL	L		000010	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT			7. Lease Name or Unit Agreement Name			
	C-101) FOR SUCH PROPOSAL		EIXIVII I	STICHER, E	. A .	
1. Type of Well: OIL GAS WELL WEL						
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No.	3	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name	or Wildcat BLINEBRY OIL & GAS		
4. Well Location						
Unit Letter K :	1830 Feet From The	SOUT	H Line and 1830	Feet From T	he WEST Line	
Section 4			ange <u>37E</u> NM	IPM	LEA COUNTY	
	10. Elevation (Show whether I	DF, RK	B, RT,GR, etc.)			
11. Check A	ppropriate Box to Indicate	e Nat	ure of Notice, Report	, or Other [Data	
NOTICE OF INTENTION	ON TO:	ĺ	SU	JBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPE	RATION _	PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMEN	ІТ ЈОВ		
OTHER:			OTHER:	perforate	additional pay	\boxtimes
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12-02-96; MIRU PRIDE. TOH W/ RODS & PUMP.INSTALL BOP. TOH W/ TBG. TIH W/BIT W/ 7°CSG SRAPER 6427°. TOH W/ TBG & TOOLS. SDFN 12-3-96; RU SCHLUMBERGER & RUN GR-CCL-CBL 6427-4370. TOH TIH W/CIBP SET 6300°. LOAD & TEST CSG. TIH W/CSG GUN W/120 DEGREE PHASING & PERF. 7° CSG. BLINEBRY ZONE AS FOLLOWS;5515-5538,5555-5565,5595,5506-5590,5604-5613. NET=56',98' GROSS,112-52" HOLES.TOH TIH W/ BAILER. DUMP 35' CEMENT ON TOP OF PLUG.PBTD=6265. TOH RD WL. SDFN 12-4-96; TIH W/PKR. TESTED TO 5000#. SET PKR @5454'. TEST BACKSIDE TO 500#.BLED DOWN TO 15 # IN 45 MINS(200# ON BRADENHEAD).RU DOWELL. ACIDIZE CSG PERS 5515-5613 W/ 3K GALS 15% NEFEHCL. GOOD BALLACTION FORMATION BROKE @3000#.MAX PRESS=4300#.MIN PRESS=2743#.AVG=2500#.AIR=3.8BPM,ISIP=1350#.SMSIP=1200#.J0MSIP=1071#.J5MSIP=300#.RU SWABBED DRY. UNSET PKR.TOH W/ TBG. & PKR SDFN 12-5-96 TIH W/23# 10K MIL COR FRAC PKR. TESTED TO 8000#. SET PKR @ 5410' INSTALL FRAC TREE LOAD BACKSIDE SDFN 12-06-96 D/s FRAC BLINLEBRY PERFS, (5515'-5613') W/35.5K GALS 35# BORATE XLG 2% KCL WTR CARRYING 100K# 16/30 SAND. TAIL IN W/40K# 16/30 RESIN SAND,FLUSH W/50 BBL'S, AIR= 40-BPM, P-MAX=6200, P-FINAL= 5650, P-AVG= 5200, ISIP= 1720 FLOW BACK 1/2 BPM, FORCE CLOSE, SI, RD D/S, TLTR= 909 BLW. 12-07-96 TIH W/SINKER BAR, WENT TO PKR @ 5410', ND TREE, RELEASE PKR, TOH LAY DOWN FRAC TBG, & PKR, RAN BIT TO 6086' TAG UP, (6265' PBTD), RAISE BIT TO 5400', SDON PREP TO CLEAN OUT W/FOAM 12-09-96 SHUT DOWN CLEAN OUT MON W/FOAM UNIT 12-09-96 TIH SAND TO 6085', TAG UP, RESEAK CIRCULATION, CLEAN OUT TO 6265', PBTD, CIRCULATE CLEAN, TOH, TIH W/ BPMA PERF SUB, SN, 5-JT'S 2-3/8" TBG, TAC, 40-JT'S 2-3/8" TBG, SDON. 12-10-96 SICP= 150#, SITP= 175#, KILL W/20 BBL'S 2% KCL, FINISH TIH W/PROD TBG. BOTTOM OF BPMA @ 5651', SN @ 5614', TAC @ 5451', NDBOP, NU WELL HEAD, TIH W/ RODS AND PUMP. LOAD & TEST, CHECK PUMP						
I hereby certify that the information above is true and comp SIGNATURE TYPE OR PRINT NAME V		Engin	eering Assistant		DATE <u>1/24/97</u> Telephone No. 397-0431	
(This space for State Use)	The system of th					_

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DeSoto/Nichols 12-93 ver 1.0

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