

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10040
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 806510

7. Lease Name or Unit Agreement Name E. A. Sticher
8. Well No. 3
9. Pool name or Wildcat Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Producing Inc	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3447' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recomplete to Drinkard <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Ran GR-CNL-CCL Log 4600-6640'. Set 7" CIBP @ 6460' w/10' cmt cap. Top plug @ 6450'.
- 2) Ran pkr on 3-1/2" tbq. PSA 6206'. Test plug to 3000#. Held. Rel'd pkr. Spt 200 gals 10% Acetic. PSA 6206'.
- 3) Perf 7" w/2 JSPI, 14 intervals 6355-6445'. A/w/3000 gals 15% w/4 BS's. AIR 4 BPM. Avg P-2150#. ISIP-1250#.
- 4) F/w/20,000 gals 2% gelled KCl H₂O, 34 tons CO₂ w/66,000# 20/40 sd. Flshd w/36 bbl 2% KCl H₂O & 3 ton CO₂. AIR 20²BPM. Avg P-3500#. ISIP-1584#.
- 5) Flow test. Pull 3-1/2". Ran Baker. C/O fill. Ran rods. Placed on pmp. RD. Cln Locn.
- 6) OPT 06-10-90, 12 BO, 18 BW, 444 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 06/15/90
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JUN 18 1990
CONDITIONS OF APPROVAL, IF ANY: