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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOC D- Hobbs 1-CRM-Foreman
1-Admin. Unit-Midland 1-BW
1-File 1-WLC
1-PJB - Engr. 1-BB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

E.A. Sticher

9. Well No.

10. Field and Pool, or Wildcat
Fusselman

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K LOCATED 1830 FEET FROM THE South LINE AND 1830 FEET FROM

THE West LINE OF SEC. 4 TWP. 22-S RGE. 37-E NMPM

12. County

Lea

15. Date Spudded WO 16. Date T.D. Reached 12-19-81 17. Date Compl. (Ready to Prod.) 12-19-81 18. Elevations (DF, RKB, RT, CR, etc.) 3447' DF 19. Elev. Casinghead _____

20. Total Depth 8030' 21. Plug Back T.D. 7220' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion. - Top, Bottom, Name
7110 - 7216 Fusselman

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run _____ 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8'	44.5	153'	15-1/2	150 sxs	Circ.
9-5/8'	36	2860'	11	1400 sxs	Circ.
7'	23 & 26	8030'	8-1/4	550	Circ.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6988'	-----

31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7110, 12, 14, 16, 18, 20, 40, 42, 44, 46, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 7201, 02, 04, 06, 08, 10, 12, 14, 16, 18, 20, 40, 42, 44, 46, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 7201, 02, 04, 06, 08, 10, 12, 14 & 16					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					6467-6580'	200 sxs Class C Cmt. w/3# Salt
					7110-7216'	2500 gals. 15% NE, 70 balls
					11760 Gals. Apollo 30 Gel, 2% KCl, 5000#	
					20/40 Sand. Flush 51 bbls. KCl.	

33. = 29 (.32") Holes PRODUCTION

Date First Production 12-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 x 1 1/2 x 16 Set @ 6982' Well Status (Prod. or Shut-in) Prod.

Date of Test <u>1-11-82</u>	Hours Tested <u>24</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>---</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>20</u>	Gas-Oil Ratio <u>---</u>
Flow Tubing Press. <u>---</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>20</u>	Oil Gravity - API (Corr.) <u>---</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. Crockett TITLE Area Superintendent DATE 3/9/82

RECEIVED

MAR 10 1982

O.C.D.
HOURS OFFICE