

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs 1-WLG
1-File 1-BW
1-PJB-Engr.
1-CRM-Foreman

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730, Hobbs, NM 88240 4. Location of Well UNIT LETTER K 1830 FEET FROM THE South LINE AND 1830 FEET FROM West LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF	7. Unit Agreement Name 8. Farm or Lease Name E.A. Sticher 9. Well No. 3 10. Field and Pool, or Wildcat Brunson Fusselman 12. County Lea
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIATION WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Deepen <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-81 Rigged up, pulled rods, & some tubing (left 14 Jts. tbg. in hole).
10-14-81 Milled, drilled, & fished.
to
11-20-81
11-21-81 Drilled CIBP @ 6545' & pushed plug to 7387'. Circ. hole clean.
11-23-81 NL McCullough set 7" CI plug @ 7220'. Howco spotted 200 gals. 15% 7219-7110'
N.L. McCullough perf 1 SPF 7110, 12, 14, 16, 18, 20, 40, 42, 44, 46, 7180, 82,
84, 86, 88, 90, 92, 94, 96, 98, 7200, 02, 04, 06, 08, 10, 12, 14, 16 = 29 holes.
Ran 7" packer and set @ 7014
11-25-81 Howco treated 7" perfs 7110-7216 w/ 4000 gals, 15% NE & 40 balls flush w/ 48
bbls, Broke 4200-3600# communicated. Max 4200#, min 1800#, Avg. 2730#, AIR
5.5 BPM; ISIP 600#, 15 min 600#, Total load 167 BLW. Swab 2 hrs. 20 BLW.
147 BLW to rec.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/8/82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE APR 26 1982
CONDITIONS OF APPROVAL DISTRICT SUPERVISOR

M(As. Hall)

12-8-81 Ran 7" "R" pkr. Set @ 6639'. Test B plug @ 67137 to 200# OK. Set pkr @ 6326'. Howco squeezed perfs 6467-6580, w/ 1500#, 200 sxs "C" w/ 3# salt, 4000#, Pulled tbq & pkr. 93 sxs in formation, 107 in csg.

12-9-81 Ran bit, tagged cmt. @ 5947'.

12-11-81 Drilled cement 5947-6590' fell through. Ran bit to 6674'. Free and clean.

12-12-81 Run 2 7/8" x 7" Baker Model "R" Packer. Set pkr @ 6326'. Test squeeze 6467 - 6590' to 800#. Bled to 400# in 55 minutes. Ran retrieving tool, tagged sand, 6703'. Circulated sand off BP; latched BP @ 6713'. Worked and released.

12-14-81 BP. Dresser ran & tagged @ 7198'. Ran 6 1/8" bit tagged 2 7200'. Cleaned out to 7220'. (sand & cement).

12-15-81 Displaced hole, pulled bit. Dresser Atlas perfed .32" hole 7110, 12, 14, 16, 18, 20, 40, 42, 44, 46, 80, 82, 84, 86, 88, 90, 92, 94, 96, 98, 7201, 02, 04, 06, 08, 10, 12, 14, 16 = 29 holes.

12-16-81 Ran 2 7/8" tbq set pkr @ 7011'. Swab 1 1/2 hrs. Rec. 36 bbls water. Western treated perfs 7110-7216 w/ 2500 gal. 15% NE, 70 balls. flush 48 balls, max 4700#, min 3800#, rate 3 bbls per minute, SD 3200#, 15 min 3000 = 108 bbls load. Open flow 1 hr. 30 bbls load. Swab 4 hrs rec 51 bbls load. 27 bbls to go.

12-18-81 TP 100#, Swab to 800' = 1 BO, 3 BW. Western fraced 7" csg perfs 7110-2716' w/ 11760 gals Apollo 30 gel, 2% KCL, 5000# of 20-40 sand. Flush w/ 51 bbls of KCL, 4400# - 6600#, rate 12 bbls per minute, 2 bbl per minute on flush. Min pressure 4400#, SD 5000#, 15 minutes 3900#, 331 bbls of load. Swabbing, flowing, & testing.

12-24-81 Ran 226 jts 2 3/8" tbq (6988')

12-28-81 PB 7220'. Ran 2" x 1 1/2" x 16' pump.

12-29-81 Set pump @ 6982', Rigged down unit. Placed well back on production.

RECEIVED

MAR 10 1982

O.C.D.
HOBBS OFFICE