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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name E. A. Sticher |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER K 1830 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Plugged back and treated Drinkard zone. |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Moved in workover rig May 25, 1976. Pulled rods and tubing.
2) Set Cast Iron Bridge Plug at 6540' with cement, plugging back to 6528' PBTD.
3) Treated Drinkard perms. 6467-6509' with 4000 gals. gelled brine pad, 22,500 gals. gelled 9.2# brine, 23,500# 20/40 sand. Flushed with 42 bbls. treated water.
4) Set 209 joints (6428') 2-3/8" OD tubing at 6440'.
5) Pump tested Drinkard perms. 6467-6509' for 308 hrs., 6 bbls. oil, 697 bbls. load water, 25 bbls. formation water.
6) Returned well to producing status June 11, 1976, pumping Drinkard perms. 6467-6509' for one bbl. oil, 32 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | |
|---|-------------------|-------------------------|---------------------|
| (Signed) D. R. Crow | D. R. Crow | TITLE Lead Clerk | DATE 6-30-76 |
| APPROVED BY John R. Brown TITLE _____ DATE _____ | | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | |