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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name E. A. Sticher
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER K , 1830 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER **Perforate & treat add'l Drinkard pay** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 9-18-73. Pulled rods and tubing.
- Perforated 7" OD casing with two .49" shots per foot 6467-6474', 6476-6480', 6484-6489', 6492-6497', and 6501-6509'.
- Set retrievable bridge plug at 6530' and packer at 6363'.
- Treated perforations 6467-6509' with 3000 gallons of 15% NE acid in two stages.
- Pulled bridge plug at 6530' and packer at 6363'.
- Ran 222 joints (6862') 2-3/8" OD 4.7# tubing, set at 6880'. Ran rods and pump.
- Recovered load water.
- Returned well to production September 25, 1973, pumping 6 barrels of oil, 2 barrels of water, and 51 MCFGPD from Drinkard perforations 6467-7301'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Gerald) D. R. Crow** D. R. Crow TITLE **Lead Clerk** DATE **Oct. 2, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: