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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name E. A. Sticher
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER K 1830 FEET FROM THE South LINE AND 1830 FEET FROM West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3447' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforate & treat add'l Drinkard pay <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Set cast iron bridge plug at 6700'.
- 3) Perforate 7" casing with two shots per foot 6467-6474', 6476-6480', 6484-6489', 6492-6497', and 6501-6509'.
- 4) Set retrievable bridge plug at 6530' (above present perforations 6550-6590'). Set packer at 6430'.
- 5) Treat perforations 6467-6509' with 3000 gallons of 15% NE acid in two stages.
- 6) Swab test well.
- 7) Pull packer at 6430' and, if necessary, pull retrievable bridge plug at 6530'.
- 8) Run tubing and rods.
- 9) Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE Sept. 12, 1973
APPROVED BY John L. Soper	John L. Soper	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			