begins. If o	hanges in the p	roposed plan are co	nsidered advisable	, a copy of this	and approval obtained s notice showing such ned following approva	changes will be I. See additional
instructions	in Rules and l	Regulations of the	jommission.			nber 7, 194
		Hobbs,	New Mexico Place		pabea	Date
OIL CONSE	RVATION CO	MMISSION,	1 100			
Santa Fe, No Gentlemen:	ew Mexico,					
Yo	u are hereby n	otified that it is our	intention to com	mence the drill	ing of a well to be kn	own as
	<i>a</i>	Omennte-		Lease	Vell No.	
of Sec.	, т <b>2</b>	28 <sub>R</sub> 37E	., N. M., P. M.,	Raddock	Field, LOS	County.
	N	The well is	1830 feet (N	(.) (S) of the	South line and ection 4-225-	37E.
					al subdivision lines.	
		directions.)				
		If state land	the oil and gas leand the owner is	Edward	Assignment I A. Sticher	NO.
	4	Address	and the owner is	Eunice	, New Mexico	
		Address		()	011 00	
		The lessee is		Tulsa.	Oil Co. Oklahoma	
	640 ACRES				nt as follows:	
LOCATE WI	ELL CORRECTL	rom top to				
					General Rules and Re	gulations of the
Commission	is as follows:					
We propose	to use the foll	owing strings of casi	ng and to land or	cement them a	s indicated:	
	Size of Casing OD	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
Size of Hole		36#	New	160'	Cemented	175 SX 1400 SX
Hole	13-3/8 <sup>ª</sup>	36#	New	28501 78001	Cemented Cemented	450 sx
Hole 1514 11	13-3/8 <sup>#</sup> 9-5/8 <sup>#</sup>					
Hole 151 11 84#	9-5/8 <sup>4</sup> 78	25#	New alliburton	Process,	in all cases,	will be u
Hole 151 <sup>8</sup> 11 82 <sup>8</sup> In com	9-5/8" 7" enting ab	25#	allihurton	Process, om of cel		will be u
Hole 151 11 84 In com Coment If changes	9-5/8" 7" enting ab will be in the above pla	23# ove casing E circulated D an become advisable	alliburton ack to bott we will notify you	before cement	in all cases, lar on first ing or landing casing.	will be u two string
Hole 151 11 84 In com Coment If changes	9-5/8" 7" enting ab will be in the above pla	23# ove casing E circulated D in become advisable	alliburton ack to bott we will notify you	before cement	in all cases, lar on first ing or landing casing.	will be u two string We estimate that
Hole 151 11 84 In ceme Cement If changes the first pr Additional	9-5/8" 7# mting ab will be in the above pla coductive oil or information: C	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed	before cement about 750	in all cases, Liar on first ing or landing casing. Doi feet. accordance to ling plug and	will be u two string We estimate that with requir testing.
Hole 151 11 84 In ceme Cement If changes the first pr Additional	9-5/8" 7# mting ab will be in the above pla coductive oil or information: C	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed	before cement about 750	in all cases, Liar on first ing or landing casing. Doi feet. accordance to ling plug and	will be u two string We estimate that with requir testing.
Hole 1518 11 828 In cema Cement If changes the first pr Additional of N.M well 1	9-5/8" 7# enting ab will be in the above pla coductive oil or information: C .011 Cons s located	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed mission bes Sticher Wel	before cement about 750 to set 11 core drill 1 #1, whi	in all cases, liar on first ing or landing casing. of feet.	will be u two string We estimate that with requir testing.
Hole 151 11 84 In cema Coment If changes the first pr Additional of N.M well 1 Approved	9-5/8" 7H enting ab will be in the above pla coductive oil or information: C .011 Cons s located Acta	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed mission bes Sticher Wel	before cement about 750 to set 11 core drill 1 #1, whi rely yours,	in all cases, lar on first ing or landing casing. Of feet. n accordance w ling plug and loh has a TD	will be u two string We estimate that with requir testing. of 3710'.
Hole 151 11 84 In cema Coment If changes the first pr Additional of N.M well 1 Approved	9-5/8" 7# enting ab will be in the above pla coductive oil or information: C .011 Cons s located	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed mission bes Sticher Wel	before cement about 750 to set 11 cre dril: 1 #1, whi rely yours, SKEL	in all cases, Liar on first ing or landing casing. Doi feet. accordance to ling plug and	will be u two string We estimate that with requir testing. of 3710'.
Hole 151 11 84* In cema Coment If changes the first pr Additional of N.M well 1 Approved	9-5/8" 7H enting ab will be in the above pla coductive oil or information: C .011 Cons s located Acta	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allewed mission bef Sticher Wel	before cement about 750 to set 11 cre dril: 1 #1, whi rely yours, SKEL	in all cases, lar on first ing or landing casing. Of feet. accordance w ling plug and loh has a TD LY OIL COMPAN	will be u two string We estimate that with requir testing. of 3710'.
Hole 151 84 In cema Cement If changes the first pr Additional of N.M well 1 Approved	9-5/8" 7H enting ab will be in the above pla coductive oil or information: C .011 Cons s located Acta	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed mission bes Sticher Wel	before cement about 750 to set 11 cre drill 1 #1, whi rely yours, SKEL	in all cases, lar on first ing or landing casing. Of feet. n accordance with ling plug and loh has a TD LY OIL COMPAN Company or Operator	will be a two string We estimate that with requise testing. of 3710 <sup>1</sup> .
Hole 151 82 In ceme Cement If changes the first pr Additional of N.M well 1 Approved except	9-5/8" 78 nting ab will be in the above pla coductive oil or information: C .011 Cons s located 	23# ove casing E circulated b an become advisable gas sand should oc ement shall	alliburton ack to bott we will notify you cur at a depth of be allowed mission bef Sticher Wel syll Since By Posit	before cement about 750 to set 11 fore drill afl, whi rely yours, SKEL	in all cases, lar on first ing or landing casing. Of feet. accordance w ling plug and loh has a TD LY OIL COMPAN	will be u two string We estimate that with requir testing. of 3710 <sup>1</sup> .

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