

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 10041
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	STICHER, E. A.
8. Well No.	4
9. Pool Name or Wildcat	EUNICE SOUTHWEST, SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name STICHER, E. A.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 4	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat EUNICE SOUTHWEST, SAN ANDRES	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/13/97	13. Elevations (DF & RKB, RT, GR, etc.) 3456' DF	14. Elev. Csghead	
15. Total Depth 8110'	16. Plug Back T.D. 4080'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By DAWSON	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3954'-4021' SAN ANDRES				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/NEUTRON/SONIC				22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	44.5#	156'	15.5"	150 SX - CIRC.	
9.625"	36#	2880'	11"	1200 SX - CIRC.	
7"	23.26#	8110"	8.25"	500 SX - TOC 4120'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3880	3880'

26. Perforation record (interval, size, and number) 3954'-4021' W/2JSPF 72 .47" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3954'-4021' AMOUNT AND KIND MATERIAL USED ACID 3000 GALS 15% NEFE
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28. PRODUCTION							
Date First Production 5/17/97	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-2-97	Hours tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 258	Water - Bbl. 203	Gas - Oil Ratio 64500
Flow Tubing Press. 300#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By LLD	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u> DATE <u>10/17/97</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>