

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 10041
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name STICHER, E. A.
8. Well No. 4
9. Pool Name or Wildcat PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter L : 2310 Feet From The SOUTH Line and 810 Feet From The WEST Line
Section 4 Township 22S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Temporarily Abandon

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco intended to squeeze off the Upper Paddock perforations in order to reduce water production while continuing to produce the Lower Paddock interval. However, the intended workover failed and the wellbore was temporarily abandoned.

5/8/95: MIRU. TOH with production equipment.

5/9/95: TIH with cement retainer and set @ 5071'. Squeezed perms on interval 5174'-5186' with 100 sacks class "C" cement.

5/10/95: TOH with tubing. Drilled out cement retainer @ 5071'. Drilled out cement to 5093'. Circulated clean. Tested squeeze to 500 psi for 15 minutes <held>. TIH with treating packer and spot 150 gallons Ammonium Bicarbonate across perforations.

5/11/95: Acid stimulated perforations with 3000 gallons 15% NEFE with 500# rocksalt. Flushed with 100 bbls fresh water.

5/14/95: Released packer and TOH with workstring. TIH with production tubing.

5/15/95: Ran production equipment.

5/17/95 - 6/4/95: Returned well to production and placed on test.

OPT 6/5/95: 0 oil, 202 water, 4 MCF (24 hour, pumping)

6/15/95: Set CIBP @ 5150' and capped with 35' cement. Tested plug with 500 psi for 30 minutes <held>.

Original pressure chart is attached; a copy can be found on the reverse side of this form.

Texaco E & P Inc., respectfully requests a five year Temporary Abandoned status for the subject well.

**This Approval of Temporary
Abandonment Expires 10-1-2000**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

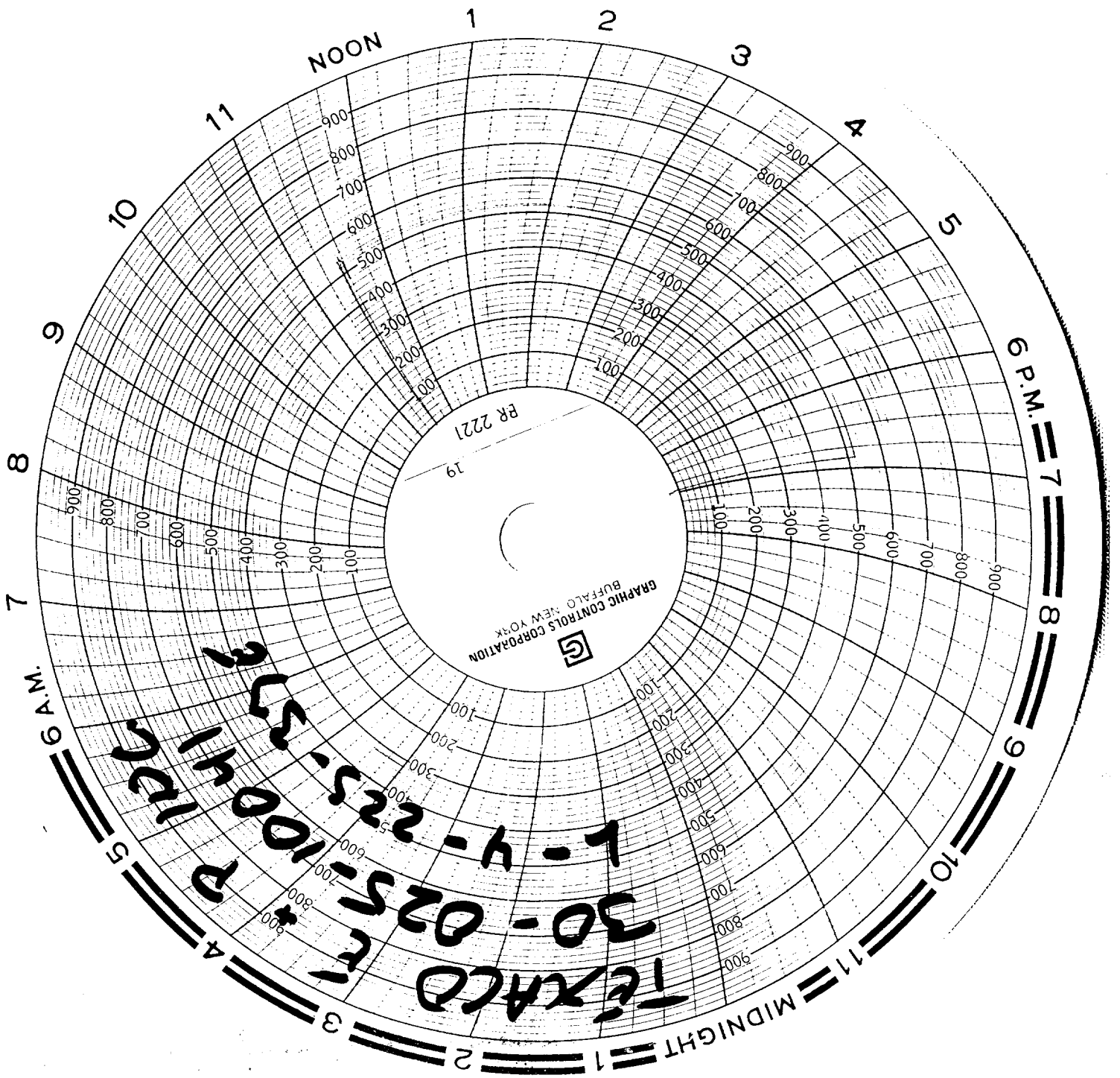
SIGNATURE [Signature] TITLE Engineering Assistant DATE 9/29/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

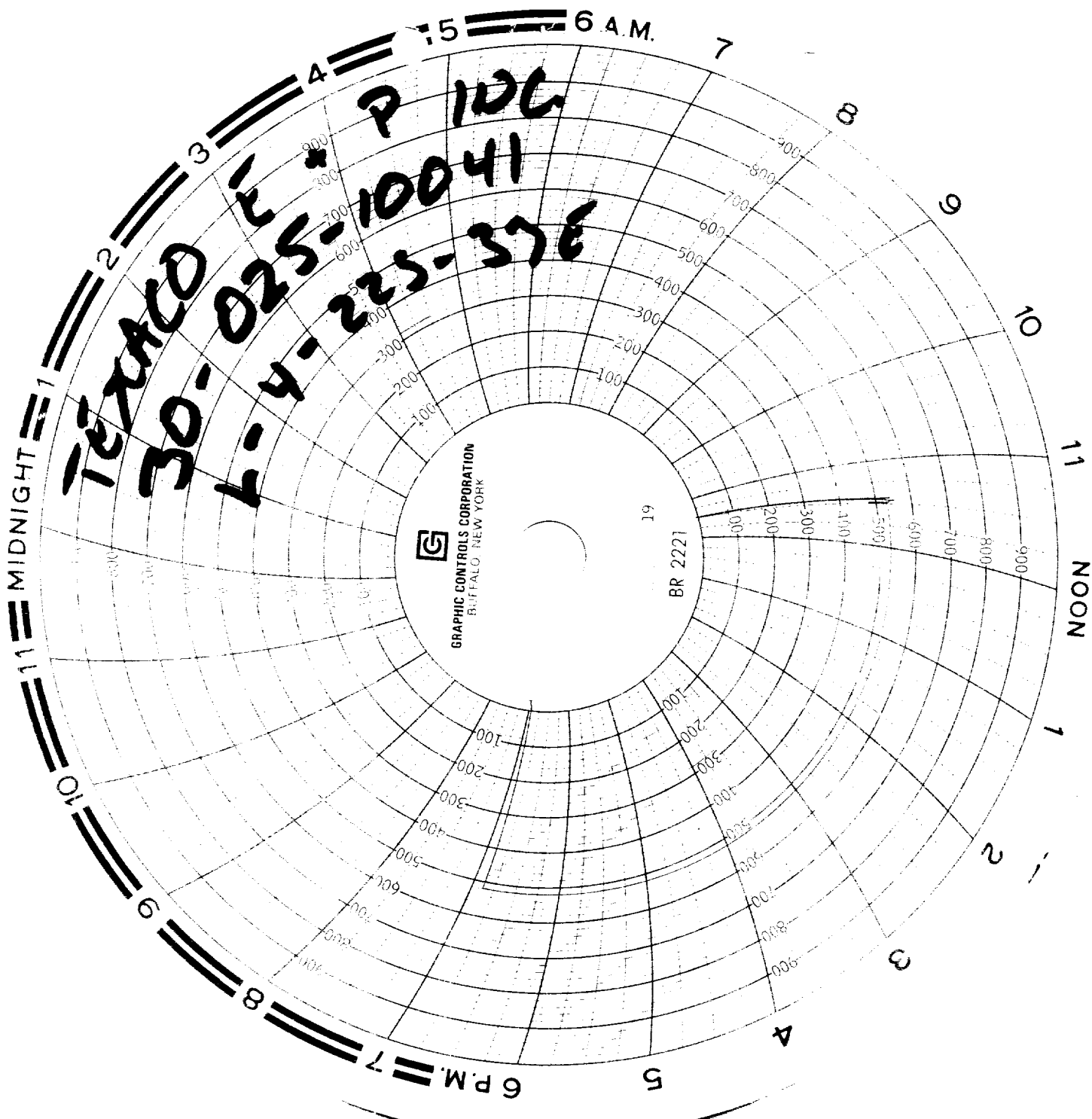
APPROVED BY [Signature] TITLE [Signature] DATE OCT 10 1995

CONDITIONS OF APPROVAL, IF ANY: [Signature]



TEXACO
30-025-1-4-22
205-104-11
211-256

205-104-11
211-256



TETACO E * P 100
30-025-10041
4-4-225-37E

TEXACO

E.A. STICHER #4

TEST 6-15-95

Time 11:15 AM
TO
11:50 AM

TESTED BY
TRUCK #150

DRIVER

Amy Jones

MOCKINGBIRD SERVICES

DATE

6-15-95

WELL NAME

E.A. Sticher #4

SUPERVISOR

Tom Sebastian

CIBP

PACKER TYPE

CIBP w/ 35' of cnt

CIBP

PACKER SETTING DEPTH

5/50

PERFORATIONS