

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO PRODUCING INC.	8. Farm or Lease Name STICHER TUBB GAS UNIT
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>810</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat TUBB
15. Elevation (Show whether DF, RT, CR, etc.) 3456 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>PA Subb zone</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. PULL RODS AND PUMP (E.A. STICHER SIDE-PADDOCK). INSTALL BOP.
2. POH WITH PRODUCTION TUBING.
3. PULL RODS AND PUMP, LAYING DOWN (STICHER TUBB GAS UNIT).
4. POH WITH 2 1/16" PRODUCTION TUBING WITH BAKER MODEL R PACKER.
5. RIG-UP WIRELINE COMPANY. RUN GAUGE RING TO 5928' (TUBB PERFS: 5928'-6246')
6. RUN 7" CIBP TO 5900'. DUMP 4 SXS (20 FT) CLASS H CEMENT + 2% CaCl<sub>2</sub> ON TOP. RIG WIRELINE COMPANY DOWN.
7. CHANGE-OUT 6" DUAL TUBING HEAD 2" x 2" 5000 PSI WITH SINGLE TUBING HEAD.
8. TIH WITH E.A. STICHER WELL NO. 4 (PADDOCK) PRODUCTION EQUIPMENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>K. J. Kautz</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>OCT 10 1988</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>OCT 12 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		