Terror trouscass lac E. N. STICHER Committee Com	Operat	or				Leas		,,, , _	Woll
Stabilized? (Yes or No) Stabilized? (Yes	<u> </u>	T			g INC	Then.		₹ Cour	No.
Name of Reservoir or Pool (011 or fas) Plow, or lift (The or Cor)	1		<u> </u>	1500	4	22.5	3		
		Nom	e of Res	ervoir (or Pool				
Compt Tubb Gas FLow TbA.						* ~		TBG.	
Both zones shut-in at (hour, date):	Lower	Turk	١			GAS	FLOW	TBG.	
Well opened at (hour, date): Q:00 &m 11-24-86	Both z	ones s	hut-in a	it (hour	, date):	• =			
Indicate by (X) the zone producing. Pressure at beginning of test. O Stabilized? (Yes or No). Maximum pressure during test. O Minimum pressure during test. O Minimum pressure during test. Minimum pressure during test. Messure change during test (Maximum minus Minimum). Nouse Mas pressure change an increase or a decrease? Total Time On Neverea Well closed at (hour, date): Query Cas Production During Test: During Test: During Test: MCF; GOR MCR; GOR MCR; GOR Mell opened at (hour, date): FLOW TEST NO. 2 Upper Completion Total time on MCF; GOR Production Upper Completion Completion									
Pressure at beginning of test									
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Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Mas pressure change an increase or a decrease? Well closed at (hour, date): Q1 Production Q24 MC. G18 Production During Test: bbls; Grav. 37.7; During Test. 156									
Pressure at conclusion of test									
Pressure change during test (Maximum minus Minimum). Nas pressure change an increase or a decrease?									
Was pressure change an increase or a decrease? Well closed at (hour, date): 4:00 Am 11-21-86 Production 24 mg. Oil Production During Test: 1 bbls; Grav. 37.7; During Test 156 McF; GOR 15 Remarks 165 Fone Shar in 11-24-86 B4 GB5 Poschases Due To Leak Chast uses Available GB Initial Shar in Tester. FLOW TEST NO. 2 Upper Well opened at (hour, date): Completion Indicate by (X) the zone producing. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test Minimum pressure change an increase or a decrease? Well closed at (hour, date) Gas Production Oil Production During Test: bbls; Grav. During Test I horoby certify that the intermation herein contained is true and complete to the besknowledge. JAN 5 1987 New Mexico Oil Conservation Commission Over Storned by 19 New Mexico Oil Conservation Commission Over Storned by No Decrease? Operator Texaco Dy McF; COR New Mexico Oil Conservation Commission Operator Texaco Operator Texaco Dy McF; Core New Mexico Oil Conservation Commission Operator Texaco	Pressu	re at	conclus	ion of to	est		• • • • • • • • • • • • • • • • • • • •	····· <u> </u>	- -
Well closed at (hour, date): 9:00 AM									
Well closed at (hour, date): 9:00 AM	Was pr	essure	change	an incr	ease or a	decrease?	m_i_1	Time On	THER
### FLOW TEST NO. 2 Well opened at (hour, date):	013 0	1. 1.1				Cae Pro	oduetion		
Well closed at (hour, date) Well closed at (hour, date): Pressure change an increase or a decrease? Well closed at (hour, date) Oil Production Gas Production Gas Production Oil Production During Test: bbls; Grav. ; During Test Monument Padace 2002 Shat in Annual Zone Segregation Test I hereby certify that the information herein contained is true and complete to the besknowledge. Approved 19									
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Maximum pressure during test	Remark	LABLE	UBB ZON	E SHUT	<u>и 11-2</u> 4	1-86 B4 Gns 16D. FLOW TEST	NO. 2	TO LEAK ~ CHAR	r was L
Minimum pressure during test	Remark	Pened	UBB ZON	E SHUT	IN 11-Zª	1-86 B4 Gns 16D, FLOW TEST	NO. 2	Uppe:	r was h
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New Mexico Oil Conservation Commission By K. J. Johnson	Well of Pressu Was pr	opened to by the at ized? In pressure at the characteristic conducting Test:	at (how your during dur	the zone ng of ter No) ring test ing test an incre r, date)bbls;	t (Maximum ease or a	FLOW TEST ing n minus Minimum a decrease? Cas Pro	NO. 2 Total t Product duction	Uppe: Complet	r tion C
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