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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dual Oil Well & Gas Well		7. Unit Agreement Name - - - - -
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name E. A. Sticher
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Paddock (Oil) & Tubb (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3456' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforated in Paddock & Dually <input checked="" type="checkbox"/> Completed with the Tubb	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 7-21-74. Pulled tubing.
- Squeezed Blinebry perms. 5581-5720' with 250 sacks Class "C" cement, 0.5% CFR-2 and 3# salt. WOC 15-1/2 hrs.
- Tested squeezed Blinebry perms. 5581-5720' to 1000#, held okay.
- Ran Thermo-Neutron DK Time Log and Compensated Neutron Log 4450-5950'.
- Cleaned out 6130-6141'.
- Perforated 7" OD casing with two 0.43" diameter holes per foot at 5938-5944', 5954-5960', 5980-5986' and 5998-6002' (Total 44 shots).
- Treated Tubb perms. 6054-6167' with 26,000 gallons gelled brine, 20,000# 20/40 sand, 1200# rock salt, and 600# benzoic acid flakes in three stages. Flushed with 44 bbls. KCl water.
- Spotted 250 gallons 15% acid over Tubb perms. 5938-6002'. Treated with 750 gallons 15% NE acid, 20,000 gallons pad, 10,000 gallons gelled brine, 10,000# 20/40 sand, 300# salt, and 150# benzoic acid flakes. Flushed with 43 bbls. KCl water.
- Perforated 7" OD casing with one 0.43" diameter hole per foot at 5174-5186', 5243-5249', 5252-5256', 5265-5269', 5274-5287 and 5347-5354' (Total 46 shots).
- Spotted 500 gallons 15% NE acid over Paddock perms. 5347-5354'. Treated Paddock perms. 5243-5354' with 1000 gallons 15% NE acid, 2,000 gallons gelled pad, 40,000 gallons gelled brine, 60,000# 20/40 sand, 900# rock salt and 700# benzoic acid flakes in three states.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued on Back)

SIGNED **(Signed) J. R. Avent** **J. R. Avent** TITLE **District Admin. Coordinator** DATE **10-14-74**

APPROVED BY **Orig. Signed by Joe D. Raney** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

(CONTINUED)

Flushed with 40 bbls. KCl water. Treated Paddock perms. 5174-5186' with 500 gallons 15% NE acid, 2000 gallons pad, 10,000 gallons gel, and 15,000# sand. Flushed with 40 bbls. KCl water.

- 11) Cleaned out 6123-6133'.
- 12) Set 191 joints 2-3/8" OD tubing with packer at 5905'. Set 181 joints (5252') 2-3/8" OD tubing at 5402'.
- 13) Returned well to production status 8-26-74 pumping Tubb perms. 6054-6167' for 1 bbl. oil, 1 bbl. water and 150 MCFGPD and Paddock perms. 5174-5354' for 20 bbls. oil, 62 bbls. water and 35 MCFGPD.