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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	E. A. Sticher
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 2130 FEET FROM THE South LINE AND 810 FEET FROM	Tubb Gas
THE West LINE, SECTION 4 TOWNSHIP 22S RANGE 37E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3456' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perms. and stimulate Tubb Gas Zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Drill out packer at 6000' or push below 6250'.
- 3) Perforate additional Tubb gas pay with two shots per foot at 5938-5944', 5954-5960', 5980-5986', 5998-6002', 6176-6184', 6210-6214', 6226-6230', 6236-6240', 6244-6246'.
- 4) Frac intervals 6155-6246' with 15,000 gallons gelled brine and 15,000# 20/40 sand in 3 stages.
- 5) Frac intervals 6055-6130' with 20,000 gallons gelled brine and 20,000# 20/40 sand in 3 stages.
- 6) Frac intervals 5938-6002' with 10,000 gallons gelled brine and 10,000# 20/40 sand in 2 stages.
- 7) Set retainer bridge plug at 5400' and work on Paddock Zone.
- 8) Pull bridge plug and set packer at 5900'.
- 9) Return Tubb Gas Zone to production dually completed with the Paddock Oil Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 5-15-74

APPROVED BY John R. Roney TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: