NO. DF COPIES RECEIVED	-		
DISTRIBUTION		CONSERVATION COMMISSION	Dec. D. co
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL			
GAS	_		
PRORATION OFFICE	-		
I. PHORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
THE WISER OIL COMPANY			
Address 905 Oil & Gas Buildin	g, Wichita Falls, Texas	76301 Farm #	4103
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	The South Penrose SI	
Recompletion			
		operation of the we	
	Production Company, Box	d the unit. 670, Hobbs, New Mexico 88240	
II. DESCRIPTION OF WELL AND	LEASE Well No., Pool Name, Including	Foregues	
Rinewalt	1 Penrose Skel		Fee
Location			]
Unit Letter D;(	560 Feet From The North Li	ine and Feet From The	West
Line of Section. 4 Tow	waship 22S Range	37Е , <sub>ммрм</sub> , Lea	County
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	Dr Condensate	Address (Give address to which approved cop	
Shell, Inc.		One Shell Plaza, 910 Louis	iana, Houston, Texa
Name of Authorized Transporter of Cas Unknown	singhead Gas 🔲 ot Dry Gas 🥅	Address (Give address to which approved cop Unknown	by of this form is to be senf)/()(
If well produces oil or liquids, *	Unit Sec. Twp. Pge.	Is gas actually connected? When	
give location of tanks.	D 4 22S 37E	No	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			
Designate Type of Completio	on = (X)	New Well Workover Deepen Plug	Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubii	ng Depth
Perforations		Depti	n Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		.1	
V. TEST DATA AND REQUEST FO OIL WELL		ifter recovery of total volume of load oil and mus opth or be for full 24 hours;	it be equal to or exceed top allo
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke	• Size
Actual Prod. During Test	Oil-Bbla.	Water-Bbis. Gas-	MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test		
Actual Pida, full-merro	Length of Test	Bbls. Condensate/MMCF Gravi	ty of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke	Size
VI. CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 10 1984	
		BY ORIGINAL SIGNED BY JERRY SEXTON	
THE WISER OIL COMPANY		DISTRICT I SUPERVISOR	
THE WISER UIL LUMPANY		TITLE	
M H Farmer		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Superin		tests taken on the well in accordance	with RULE 111.
(Title		All sections of this form must be fi	iied out completely for allow

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\* - Well temporarily abandoned by Gulf Oil Expl. & Prod. Company, operator of South Penrose

F MAY 9 1984 MOBBA 

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