ĺ	NO. OF COPIES RECE	IVED	
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Ī	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
١.	PRORATION OFFICE		
	Cinerator		

DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NAMURAS G	4 ^s 33 PM '65
I. PRORATION OFFICE Operator			·
Gulf Oil Corporation			
P. O. Box 670, Hobbs. Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name			mber - formerly South
and address of previous owner	V FACE		
II. DESCRIPTION OF WELL AND Lease Name South Penrose Skelly	Well No. Pool Ndd	ne, including Formation	Kind of Lease State, Federal or Fee
Location Unit Letter D ; 66	O Feet From The north Line	e and 660 Feet From	The west
	wnship 235 Range	376. , NMPM,	Lee County
HI. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ci Shell Pipeline Corpo Name of Authorized Transporter of Co	ration	Pox 1910, Hidland, T. Address (Give address to which appro	
Skelly Oil Company		Box 1135 Partice, No. 118 yas actually connected? Wh	k Kerd.co
If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 4 228 378	Tes	linknos.
If this production is commingled w IV. COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool,	313	FECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGED TO GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	erforations		Depth Casing Shoe
		D CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ufter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
ONL WELL Date First New Oil Run To Tanks	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	. CERTIFICATE OF COMPLIANCE		ATION COMMISSION
Cin-in-in- boun been complied	d regulations of the Oil Conservation		15, 1965
above is true and complete to t	he best of my knowledge and belief.	This form is to be filed in	compliance with RULE 1104.
Area P	gnature)	well, this form must be accomp	panied by a tabulation of the deviation or the deviation or dance with RULE 111. Soust be filled out completely for allow-

all sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.