811 South First, Artesia, NM 88210

District II

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

I	REC	QUEST FO			AND AUTHORI	ZATION '	TO TRA	ANSPORT	2 0000		
The Wise	r Oil Com	n on	Operator n	ame and Addre	SS				2. OGRID	Number	
	r Oil Com	-					<i>○</i> / ₊	Paria	022922		
	ton Road,						TP	ND #	Reason for l	Filing Code	
Danas, 16	exas 7522	3			5. Pool Name		· · ·	ALIOL.	CH-EFF 7/1/97	6. Pool Code	
)-025-10043				Drinkard				'		
									19190		
7 Property Code					8 Property Name				9. Well Number		
118	<u>5 l</u>				Rinewalt "A"						
	ce Locati			·,····				,			
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h Line	Feet from the	East/West Line	County	
D	4	22S	37E		560	<u>,8</u>	\mathcal{N}_{-}	660	11	Lea	
11	Bottom	Hole Locati	,	,				·			
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h Line	Feet from the	East/West Line	County	
D	4	22S	37E		560	S	. 16	660	E	Lea	
Lse Code	Produ	cting Method Co	ode 14. G	as Connection		rmit Number	''' C	-129 Effective D	ate 17	C-129 Expiration Date	
<u> </u>	<u> </u>	P			PLC-131		5/6/97				
II. Oil and Gas	Transpo				20. pop		21.070	r 	22. pop vy og		
Transporter OGRID		Transp	orter Name		^{20.} POD		^{21.} O/G	POD ULSTR Location and Description			
	Shell Oil C				2638110		Oil	and Description			
0667	1				2030110		V11				
	P. O. Box 2										
	Houston, T	X 77025								. .	
4650	Texaco Ex	oloration Prod.			2638130		Gas				
22345	P. O. Box 3	109								<i>(</i> •	
	Midland, T	X 79702								<u> </u>	
									Δ	>	
									7	(4	
						1					
		-								-	
									<u> </u>		
	Vater				74 pop.						
V. Produced W	√ater				²⁴ POD U	JLSTR Location	and Descri	pton			
^{23.} POD 2638050					²⁴ POD U	JLSTR Location	and Descri	pton			
²¹ POD 2638050 V. Well Compl	etion Dat		27.							30. DUC DC MC	
^{23.} POD 2638050	etion Dat	a eady Date	27.	TD	²⁴ POD U			pton 29. Perforations		30. DHC, DC, MC	
25. POD 2638050 7. Well Compl 25. Spud Date	etion Dat	eady Date			²⁸ PBTD				34. Sac		
25. POD 2638050 7. Well Compl 25. Spud Date	etion Dat	eady Date	27. sing & Tubing		²⁸ PBTD				34. Sac	^{30.} DHC, DC, MC	
25. POD 2638050 7. Well Compl 25. Spud Date	etion Dat	eady Date			²⁸ PBTD				34. Sac		
25. POD 2638050 7. Well Compl 25. Spud Date	etion Dat	eady Date			²⁸ PBTD				34. Sac		
25. POD 2638050 /. Well Compl 25. Spud Date	etion Dat	eady Date			²⁸ PBTD				34. Sac		
25 POD 2638050 Well Compl 25 Spud Date	etion Dat	eady Date			²⁸ PBTD				34. Sac		
21. POD 2638050 V. Well Compl 25. Spud Date	etion Dat	eady Date 32 Ca	sing & Tubing	Size	28. PBTD			^{29.} Perforations	34. Sac	ks Cement	
21. POD 2638050 V. Well Compl 25. Spud Date	etion Dat	eady Date	sing & Tubing		²⁸ PBTD	Depth Set			34. Sac		
21. POD 2638050 7. Well Compl 25. Spud Date 31. Hole Siz 71. Well Test I	etion Data 26. R 26. R Data Gas I	32. Ca:	sing & Tubing	Size	28. PBTD 37 38. Test Len	Depth Set		Perforations Perforations Tog Pressure	34. Sac	40. Csg. Pressure	
21. POD 2638050 /. Well Compl 25. Spud Date 11. Hole Siz	etion Data 26. R 26. R Data Gas I	eady Date 32 Ca	sing & Tubing	Size	28. PBTD	Depth Set		^{29.} Perforations	34. Sac	rks Cement	
21. POD 2638050 /. Well Compl 25. Spud Date 11. Hole Siz /I. Well Test E 15. Date New Oil	etion Date	Delivery Date	37. Te	Size	28. PBTD 37 38. Test Len	Depth Set		Perforations Perforations Tog Pressure	34. Sac	40. Csg. Pressure	
21. POD 2638050 /. Well Compl 25. Spud Date 11. Hole Siz /I. Well Test E 15. Date New Oil 41. Choke Size	etion Date 26 R	Delivery Date 2. Oil Dil Conservation Di	37. Te	Size est Date Water	28. PBTD 37 38. Test Len	Depth Set		Perforations Tog Pressure 45. AOF	54.	40. Csg. Pressure	
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