District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

I.	REQ	OEST FO			AND AUTHORI	ZATION TO	TO HOLOTOICE		
			Operator n	ame and Addr	ess			² OGRID N	umber
The Wiser Oil Company 8115 Preston Road, Suite 400								022922	
		£1						³ Reason for Fil	ling Code
Dallas, Te	exas 75225	1			5. Pool Name			CH-EFF 7/1/97 Prop 4	
30-025-72019 8					Tubb		86440 -00240		
⁷ Property Code					8 Property Name		<u> </u>	Vell Number	
11 850					Rinewalt B				1
10.5	ce Location								
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	22S	37E		660	N	990	w	Lea
	Bottom I	Hole Locati	on		1			•	
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	22S	37E		660	N	990	<u> </u>	Lea
12. Lse Code	13. Produc	cting Method Co	ode 14. C	Gas Connection		rmit Number	¹⁶ C-129 Effective I	Date 1	C-129 Expiration Date
<u> </u>	J				DHC-1481	5	7/97	1	
III. Oil and Gas	s I ranspor		orter Name		^{20.} POD	21. ()/G	22. POD ULSTR	Location
OGRID	<u> </u>	-	Address		102			and Descrip	
20667	Shell Oil Co	ompany			2638110	Oil			
	P. O. Box 20	0329							
	Houston, TX	X 77025							
24630	Техасо Ехр	loration Prod.			2638130	Gas			
22345	P. O. Box 3	109							
	Midland, TX	X 79702							
	3								
									10 and 10
IV. Produced W	Vater								
IV. Produced W					²⁴ POD U	JLSTR Location and I	Descripton		
					^{24.} POD U	JLSTR Location and I	Descripton		
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^{23.} POD 2638050	letion Dat	a eady Date	27.	TD	24. POD U		Descripton 29. Perforations		³⁰ . DHC, DC, MC
23. POD 2638050 V. Well Compl 25. Spud Date	letion Dat	eady Date			28. PBTI)			30. DHC, DC, MC
23. POD 2638050 V. Well Compl	letion Dat	eady Date	27. ssing & Tubing		28. PBTI				
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23. POD 2638050 V. Well Compl 25. Spud Date 31. Hole Siz	letion Date 26. Ro ze	eady Date	sing & Tubing	3 Size	28. PBTI	3. Depth Set	29. Perforations	34. Sack	
23. POD 2638050 V. Well Compl 25. Spud Date	letion Date 26. Ro ze	eady Date	sing & Tubing		28. PBTT 3 3 Test Lei	3. Depth Set	29 Perforations 39. Tbg Pressure	34. Sack	s Cement 40. Csg. Pressure
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VI. Well Test I 35 Date New Oil	Data 36 Gas I the rules of the Cthe information	Delivery Date 2 Oil Dil Conservation D	ising & Tubing	g Size est Date Water	^{28.} PBTI 3 Test Lei 44 Gas	Depth Set OIL CON	39. Tbg Pressure 45. AOF	34 Sack	40. Csg. Pressure 46. Test Method
23. POD 2638050 V. Well Compl 25. Spud Date 31. Hole Siz VI. Well Test I 35. Date New Oil 41. Choke Size 47. I hereby certify that the complied with and that the series of the seri	Data 36 Gas I the rules of the Cthe information	Delivery Date 2 Oil Dil Conservation D	ising & Tubing	g Size est Date Water	28. PBTT 3 3 Test Lei	Depth Set OIL CON	39. Tog Pressure 45. AOF SERVATION	DIVISION	40. Csg. Pressure 46. Test Method
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