



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Wiser Oil Co
ATT: Susan Hopper
8115 Preston Rd., Suite 400
Dallas, TX 75225

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
Rinewalt B
#1-D, Sec.4, T-22S, R-37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1995, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994.

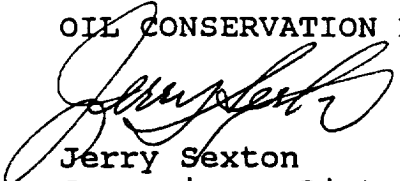
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS::dp

Remains Oil
11-27-95
(3)



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
P.O. Box 87410, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator The Wiser Oil Company	Pool Blinebry	County Lea
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Address 8115 Preston Rd., Ste 400, Dallas, TX 75225	Type of Test (X) Scheduled	Completion <input type="checkbox"/>	Special <input type="checkbox"/>
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LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BL.
		U	S	T	R							WATER BBL.S	GRAV. OIL	OIL BBL.S	GAS M.C.F.	
W. M. Rinewalt B Remains Oil	1	D	4	22S	37E	10/29/95	F	Open	90	Marg.	24	.5	39	2	24	12000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Susan Hopper*

Susan Hopper Agent

Printed name and title

214/265-0080

Date Telephone No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator
The Wiser Oil Company

Pool
Blaineby Oil & Gas

County
Lea

Address
8115 Preston Rd., Ste 400, Dallas, TX 75225

TYPE OF
TEST - (X)

Scheduled ☒ EXT

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU./FT/BBL.
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Rinevalt "B" <i>Rudersdorf O to L</i>	1	D	4	22S	37E	9/17/94	F	3/4"	170	Marg.	24	< 1	36.7	1.5	126	63000 84

Instructions:

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Susan Hopper

Susan Hopper, Agent

Printed name and title

Date

10/31/94

214/265-0080

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

RICLI
Box 1980, Hobbs, NM 88240

RICLI
Driver DD, Artesia, NM 88210

RICLI
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088
8115 Preston Rd., Suite 400

THE WISER OIL COMPANY

Address Dallas, TX Zip 75225

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/93
See Distribution and Code
Information Bottom of Page

For Month NOVEMBER '93 Page 1 of 4

DL NAME (Underline) Lease Name						WELL STATUS	INJECTION			PRODUCTION			DISPOSITION OF GAS				DISPOSITION OF OIL					
WELL NO.	UNIT	SEC.	TWP	RNG			VOLUME	PRESS.	BARRELS OIL/CONC. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR- TER	OTHER		OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- POR- TER	OTHER		OIL ON HAND AT END OF MONTH
INEBRY Mm. M. Rinewalt B 1 D 4 22S 37E						F			41	32	3486	30	3486	TEP				115	0			156
INKARD Downes B 4 A 6 22S 37E						P			24	19	104	30	104	WAR				97	0			121
Downes D 1 K 32 21S 37E 2 L 32 21S 37E 3 N 32 21S 37E 4 M 32 21S 37E						I P P P			0 472 0 9	0 3806 0 448	0 113 466 172	30 30 30 30	0 113 466 172					339	538	SHL		282
LF 5 TOTAL									481	4254	751	30	751	NNG						SHL		
Rinewalt A 1 D 4 22S 37E						F			117	0	2517	30	2517	TEP				161	186	SHL		92

STATUS CODE
F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED

OTHER GAS DISPOSITION CODE
X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOST (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
P... PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE

OTHER OIL DISPOSITION CODE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (B.S. & W)
E... EXPLANATION ATTACHED
T... THEFT

1 HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Susan Hopper
Agent
214-265-0080
PHONE NUMBER

Agent
12/30/93
DATE

SIGNATURE
DATE

88240

U. Driver DD, Artesia, NM 88210
DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088
815 Preston Rd., Suite 400

Company THE WISER OIL COMPANY
Operator

Address Dallas, TX

Zip 75225 For Month, NOVEMBER '93 Page 3 of 4

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/93
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Information Bottom of Page

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OVINGTON PADDOCK State H 1 C 32 16S 37E						P	E-1198		113	0	363	30	363	GPM		204	317					0
DOWNROSE SKELLY GRAYBURG Downes A																						
1	N	32	21S	37E	P			3	0	0	30	0										
3	K	32	21S	37E	P			4	0	0	30	0										
4	L	32	21S	37E	P			6	0	0	30	0										
5	N	32	21S	37E	P			33	0	187	30	187	WAR									
Lease Total								46	0	187	30	187	WAR		190	0					236	
Rinewalt 1 J 4 22S 37E						P		86	0	0	30	0			169	184	SHL				71	
UBB GAS Rinewalt B 1 D 4 22S 37E						F		0	0	0	30	0			0	0					0	

DISTRIBUTION

Original OCD Santa Fe
ne Copy OCD Dist. Office
in which lease is located
ne Copy to Transporter (s)
NEED DUE
to be postmarked by 24th day of next
preceding month.

STATUS CODE

F..... FLOWING
P..... PUMPING
G..... GAS LIFT
S..... SHUT IN
T..... TEMP ABANDONED
L..... LIFT
D..... DISCONTINUED

OTHER GAS DISPOSITION CODE

X..... USED OFF LEASE
D..... USED FOR DRILLING
G..... GAS LIFT
L..... LOST (MISC ESTIMATED)
E..... EXPLANATION ATTACHED
R..... REPRESSURING OR
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OTHER OIL DISPOSITION CODE

C..... CIRCULATING OIL
L..... LOST
S..... SEDIMENTATION (B.S. & W)
E..... EXPLANATION ATTACHED
T..... THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND
COMPLETE TO THE BEST OF MY KNOWLEDGE

Susan Hopper

214-265-0080

Agent

TYPED NAME

PHONE NUMBER

POSITION

SIGNATURE

DATE

Susan Hopper 12/30/93