LUIL CONSERVATION COMMISSION Form C-104 NEW MEXIC Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator The Wiser Oil Company Address Box 1434, Roswell, N. M. 88201 P. O. Box 143 Reason(s) for filing (Check proper box) Other (Please explain) New completion in Tubb zone. Dualed with existing Blinebry Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate completion Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee M. Rinewalt B Tubb Gas ; 660 Feet From The North Line and 990 West Unit Letter ______ Lea 37-E County Township 22-S Range , NMPM, Line of Section 4 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 2,001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Shell Pipe Line Corporation Box 1155, 88231 Eunice, NM (Blinebry Gas) Skelly Oil Company is gas actually connected? P.ge. EFFECTIVE JANUARY 31, 1977, If well produces oil or liquids, 22-S 37-E Tubb - no SKELLY OIL COMPANY MERGED give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: INTO GETTY OIL COMPANY. IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Deepen Oil Well Gas Well Workover Plug Back Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. 6350 5-12-72 Producing For Lievations (DF, RKB, RT, GR, etc.) Tubing Depth Top Oil/Gas Pay Name of P ormation 6060 Depth Casing Shoe 6060 3453 GR Tubb Perforation 6060'-6150' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 305 2897 300 13" 17." 1400 9-5/8" 12-1/2" 920 7909 8-3/4" 6060 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls.

Actual Prod. During Test

GAS WELL			(0)
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	24 hr.	Δ.	53.4
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 Aguing Maryor (breat, ages bus)	332	Packer	26/64
}	5.3/		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Be Shike			
(Signature)			
District Manager (Title)			
the state of the s			
June 7, 1972			

(Date)

OIL CONSERVATION COMMISSION

APPROVED	AUG 17 1972	
•	Orig. Signed by	
BY TITLE	Oil & Gas Insp.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



RECEIVED

OIL COMSERVATION COMM.
HOBBS, I. M.