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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER dual completion		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER		8. Farm or Lease Name Wm. M. Rinewalt B	
2. Name of Operator The Wiser Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1434, Roswell, NM 88201		10. Field and Pool, or Wildcat Blinebry Gas-Tubb Gas	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 4 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 4-11-72	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 5-12-72	18. Elevations (DF, RKB, RT, GR, etc.) 3453 GR
19. Elev. Casinghead 3454		23. Intervals Drilled By Rotary Tools Cable Tools	
20. Total Depth 8114	21. Plug Back T.D. 6350'	22. If Multiple Compl., How Many Two	25. Was Directional Survey Made
24. Producing Interval(s), of this completion - Top, Bottom, Name 5661-5903 Blinebry (Old) 6060-6150 Tubb (New)			27. Was Well Cored
26. Type Electric and Other Logs Run Gamma Ray - Neutron			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13"		305	17"
9 5/8	36#	2897	12-1/2"
7"	23#	7909	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 sx.			
1400 sx.			
920 sx.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2"	6000'	6000'	
31. Perforation Record (Interval, size and number) 6060'-6150' - 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6060-6150		Fraced w/30,000 gals.	
		jelled brine and 30,000#	
		of 20-40 sand	
33. PRODUCTION			
Date First Production 5-12-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) shut-in
Date of Test 5-12-72	Hours Tested 24 hrs.	Choke Size 26/64"	Prod'n. For Test Period 4
Flow Tubing Press. 332	Casing Pressure	Calculated 24-Hour Rate 4	Oil - Bbl. 1,200
			Gas - MCF 10
			Water - Bbl. 300,000-1
			Gas - Oil Ratio 53.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to Northern Natural Gas Co.			Test Witnessed By B. D. Singletary
35. List of Attachments Logs previously filed			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B. D. Singletary		TITLE District Manager	
		DATE June 7, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUN 10 1972

OIL CONSERVATION COM.

HOBBS, N. M.